

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424
LEASE DESIGNATION AND SERIAL NO.

LC 028731 (A)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

APR 13 1979

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Conversion from injection to oil well
2. NAME OF OPERATOR O. C. C.
Sun Oil Company ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd -A-

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson Queen G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T17S, R29E

12. COUNTY OR PARISH

Eddy New Mexico

14. PERMIT NO.

Blanket

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3593 DF, 3586 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 3294, 5 1/2 CS @3227, PBD 2450, PFS (Metex) 2390-3294

3-2-79 MIRU. SOH w/tbg & BKR AD-1 Pkr.

3-3-79 POH w/tbg & pkr. SIH w/tbg & Bkr FB Pkr.

3-4-79 Set FB Pkr @2214. Tstd tbg - 3500#. OK. EIR into Perfs.
2390-2406. Sqzd Perfs 2390-2406 w/250 sx. CI-H Neat Cmt. PF 1500 Est. 20' cmt in cst. Est TOC 2370.3,5,6 POH w/tbg. Ran 4 3/4 RB & 6 3 1/2 DC. Tag TOC 2356. DO HD Cmt. 2356-2408.
TSTD 1500#. OK. Swb tstd FL to 2200. No FE in 1 hr. Lwr RB 7 tag CIBP 2446. Do Cmt. 2446-48. Do CIBP 2448-49.

3-7-79 Lwr RB to 3068. Circ hole SD & mud. Do CIBP 3075-78. Pushed remaining CIBP tp 3095. Drilled on same.

3-8-79 Do CIBP 3095-97. Lwr tbg. to top fill 3221. CO fill to 3294 TD. Circ hole CLN. POH. Ran CNL log 3294-1200.

3-9-79 GOI Perf 2578-2600, 2616-2626, 2820-2845, 2970-2988, 3042-64, 3072-90, 3100-10, 3152-60, 3174-96, w/1JSPF (4" DML 23 csq. RIH w/Bkr FB.

3-10-79 Set Bkr FB pkr 3210. Pmpd into OH 3227-3294. Communicated. Reset pkr sev times w/same results. Raised pkr 3120. Atmptd to pmp into pfs & OH. Communication. Raised pkr 2868. Acidized 9 sets pfs 2914-3196 & OH 3227-94 w/8000 Gals 15% NEHC1 BDP 1300, MP 1900, MP 1300, FP 1750. ISIP 1550. 1 1/2 hrs F 280 BLAW, S11 tr oil, 1/2 to 2" chk. TP 1400-200. Loaded hole w/8 BSW. POH w/tbg & Pkr. & set RBP 2868. Tstd 3000#. OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carson Muntzel

TITLE Production Staff Associate

DATE 4-9-79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Joe L. Lara

TITLE ACTING DISTRICT ENGINEER

DATE APR 12 1979

*Posted
4-27-79
changed to pkr*

ИЕНС
В.
1962

Item 4: If there are any applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for applicable instructions.

In addition, such proposals and reports should include such special information as is required by local Federal and/or State officers. Fluid contacts not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of dosing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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НА 7 - 482

3-11-79

3-11-79	Sold 1 bbl acid 2845-2805. Raised
	Perts above pkr. Reset pkr twice w
	Raised pkr 2652. Accd pfs 2668-28
	NEHCl. BDP 2000, MP 2400, MP 2000,
	In 3/4 hr f 85 BLAW. 2" chk. TP 1
	2656. TSTO 3000#. OK. Spd Acid
	Pkr 2498. Accd pfs 2578-2626 w/20
	BDP 3600, MP 3600, MP 2800, FP 3000
	hr f 32 BLAW. 2" chk. TP 1700-100
	Dispcd hole w/SW. POH w/tbg, RBP
	2500. Well kicked off. 1 hr f 32 E
3-13-79	SI 36 hrs. TP-0. Swbd 8 hrs. Rec 3
3-14-79	16 hrs SITP 310. 1/2 hr f 4 BO, 0 w
	blow. 2" chk. POH w/tbg & pkr. RHP
3-15-79	Install pumping unit.
	PN 3210, SN 3204. Ran rods & 1 3/4
3-16-79	POP
3-20-79	24 hrs P 4 BO, 58 BW, Gas TSTM.
3-22-79	24 hrs P 24 BO, 103 BW, Gas TSTM.
4-5-79	24 hrs P 10 BO, 28 BW, Final Report.