+	DISTRIBUTION	RECUEST FO	SERVATION COMMISSION R ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-55
	LAND OFFICE	-	PORT OIL AND NATURAL GAS	RECEIVED
F	TRANSPORTER OIL V			FEB 8 1982
$\left \right $	OPERATOR V			FED 0 1302
1.	PRORATION OFFICE			
I	Sun Exploration & Production Co.			ARTESIA, OFFICE
	P. O. Box 1861, Midland, Texas 79702			
	eason(s) for filing (Check proper box) Uther (Please exp(ain)			
	ew Well Change in Transporter of: ecompletion Oll Dry Gas From: Sun Oil Company			
	Change in Ownership	Casinghead Gas Condensa		
	f change of ownership give name nd address of previous owner			
	ESCRIPTION OF WELL AND LEASE Vame, Including Formation Kind of Lease Lease No.			
	Lease Name M. Dodd "A"	13 Grayburg Jacks		Fee Federal LC028731A
	Location			East
	Unit Letter P ; 660	Feet From The South Line	unu	
	Line of Section 15 Township 17-S Range 29-E , NMPM, Eddy County			
ш.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oll		P O Box 1510 Midland	. Texas 79702
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approv		d copy of this form is to be sent)	
	Phillips Pipe Line Com	Out Sec. Twb. Ide.	Ist Floor Phillips Bldg Is gas actually connected?	0k. /4004
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	If this production is commingled with COMPLETION DATA	······································		Plug Back / Same Res'v. Diff. Res'v.
	Designate Type of Completio	Oll well Good well	New Well Workover Deepen	Pild Back Same res Prim roo
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Periorations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lif.	i, esc.) Posted TO 3
			Casing Pressure	Choke Size
	Longin of Toes	Tubing Pressure		ar and
	Actual Prod. During Test	Cil-Bala.	Water - Bbis.	Gda - MCF
	GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D			Choxe Stze
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 0 1982 19	
			BY	resset
			TITLE SUPERVISOR, DISTRICT II	
	$\mu \rightarrow \rho$		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepener	
	Mann I Pere		If this is a request for allowable for a newly diffied of deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	Senior Accounting Assistance			
	(Tille) January 25, 1982			
	(Date)		well name or number, or transport	rter, or other such change of conditions in multi-