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OIL CONSERVATION DIVISION  
RECEIVED BY  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
SEP -4 1985  
REQUEST FOR ALLOWABLE  
ARTESIA, OFFICE AND  
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name M. Dodd "A"	Well No. 16	Pool Name, Including Formation Grbg Jackson SR Q G SA	Kind of Lease State, Federal or Fee Fed.	Lease 028731-A
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 15 Township 17S Range 29E, NMPM, Eddy Co				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 22	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When 8/26/85

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
					X			X
Date Spudded Re-entry 7/10/85	Date Compl. Ready to Prod. 8/26/85	Total Depth 4460'	P.B.T.D. 4420'					
Elevations (DF, RAB, RT, GR, etc.) 3596' DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 2723'	Tubing Depth 3306'					
Perforations Attached 2723-3286'	Depth Casing Shoe 4441'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8" 24#	530'	400 sax
8 1/4"	7" 20#	2389'	100 sax
6 1/4"	4 1/2" 11.60#	4441'	400 sax

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8/26/85	Date of Test 8/27/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	Post FD-2 9-13-85 DEEPEN comp
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 18	Oil-Bbls. 10	Water-Bbls. 8	Gas-MCF -0-

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

8/28/85

(Date)

## OIL CONSERVATION DIVISION

APPROVED SEP 10 1985

BY Original Signed By  
Les A. Clements

TITLE Supervisor District II

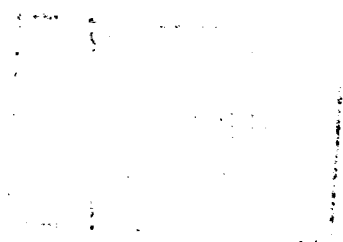
This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells.

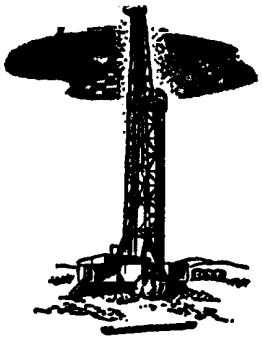
Fill out only Sections I, II, III, and VI for changes of o well name or number, or transporter, or other such change of cond

Separate Forms C-104 must be filed for each pool in nu recompleted wells.



Marbob Energy Corporation  
M. Dodd "A" #16  
Perforations

2723  
2733  
2738  
2751  
2778  
2783  
2793  
2830  
2879  
2912  
2919  
2955  
2980  
2986  
2993  
3002  
3025  
3034  
3044  
3066  
3085  
3094  
3098  
3103  
3173  
3193  
3201  
3210  
3224  
3245  
3261  
3268  
3280  
3286



# LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~207~~ ARTESIA, NEW MEXICO 88210  
470

July 26, 1985

Marbob Energy Corporation  
PO Box 304  
Artesia, NM 88210

Re: M. Dodd A #16  
1980' FSL & 660' FEL  
Sec. 15, T17S, R29E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned re-entered well.

DEPTH	DEVIATION
2433'	1°
2898'	1°
3376'	3/4°
3833'	3/4°
4316'	1°
4460'	1°

Very truly yours,

B. N. Muncy Jr.  
Secretary

STATE OF NEW MEXICO §  
COUNTY OF EDDY §

The foregoing was acknowledged before me this 26th day of July, 1985.

NOTARY PUBLIC

