~	NM OIL CONS.	COMMISSI	on —	Form App		7-27	
orm 9-331 Dec. 1973	Drawer DD	88210 —		Budget Bu	Ireau No. 42–R1424		
	Eartesia, NM	00.10	5. LEASE LC 0287	731- л			
DEPARTMENT OF THE GEOLOGICAL SU				, ALLOTTEE OR	TRIBE NAME		
			7. UNIT AGREEMENT NAME				
SUNDRY NOTICES AND REI	PORTS ON W	ELLS	7. UNIT AGR	EEMENT NA	RECEIVED) BY	
Do not use this form for proposals to drill or to d eservoir. Use Form 9–331+C for such proposals.)	eepen or plug back to	a different	8. FARM OR			_	
1. oil gas			M. Dodd 9. WELL NO.		SEP_121	983	
well x well L other 2. NAME OF OPERATOR	<u> </u>		9. WELL NO. 21-Y		O. C. [).	
Marbob Energy Corporation				WILDCAT NAM		FICE	
3. ADDRESS OF OPERATOR P.O. Dr. 217, Artesia, N.	M 88210		· · · · · · · · · · · · · · · · · · ·	ackson Qn R., M., OR BLK	, AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCAT			AREA				
below.)				5-1175-R29 OR PARISH 1			
AT SURFACE: 660 FSL 1934 AT TOP PROD. INTERVAL: Sam			Eddy		N.M.		
AT TOTAL DEPTH: Same			14. API NO.				
16. CHECK APPROPRIATE BOX TO INDI REPORT, OR OTHER DATA	CATE NATURE OF	NOTICE,		DNS (SHOW D	F, KDB, AND WD)	
<pre>TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] PULL OR ALTER CASING [] MULTIPLE COMPLETE [] CHANGE ZONES [] ABANDON* [] (other) Re-entry [] 17. DESCRIBE PROPOSED OR COMPLET including estimated date of starting is measured and true vertical depths for Moved in reverse unit, diattached BOP, circulated bb1., came out of hole w, 3470'. Ran in hole w/RT 15% NE, swabbed-10-15% of w/1500 gal. 15% NE, swab 3016-3034' w/1000 gal. 1 NE. Aciidized perfs 265 w/3000 bb1. gelled water swabbed, no show, fraced on pump 1/17/83. Well m</pre>	any proposed work, rall markers and zo ug out cellar mud out of h /tubing. Set IS & RBP, aci il, fraced w/ bed-4% oil, f 5% NE. Acidi 2-2683' w/100 . Acidized p w/1000 bbl.	MINERALS HJSWELL Clearly state If well is dii nes pertinent , cut hea hole to 3 Hallibu dized pe fraced w/ zed perf 0 gal. 1 perfs 237 gelled w	3 1983 & GAS MGMT. SERVI , NEW MEXIC all pertinent rectionally drill to this work.) ad off, we 470', circ rton perma rfs 3324 . Acidize 1000 bbl. s 2734-27 5% NE. F. 6-2498' w ater, cam	CE details, and gi led, give subsu elded 9 5/ culated cl anent brid 3416' w/10 ed perfs 3 Acidized 82' w/1000 raced perf /1000 gal. e out of H 1/day.	ve pertinent dates rface locations an 8" collar, ean w/500 ge plug @ 00 gal. 146-3245' perfs 146-3245' 5 2593-3245' 15% NE, nole. Put	s, d	
Subsurface Safety Valve: Manu. and Type	·			_ Set @	Ĵ)	Ft.	
18. I hereby certify that the foregoing is t	rue and correct			0.10.100			
SIGNED (Althor Lalie	TITLE Produ	uction Cl	erk _{DATE}	2/2/83			
	(This space for Fede	eral or State of	ice use)				
APPROVED BY	TITLE .		DATE				
CONDITIONS OF APPROVAL, IF ANY:				ACCEPT	ED FOR REGOR	D	
	•See Instructions on Reverse Side			Ę	SEP 0 9 1983		
				DOCINI	LL, NEW MEXICO		