GTATE OF NEW VERGY AND MINIERAL!	MEXICO EDEPARTMENT	OIL CONSERVA	TION DIVISION RECEIV	Form C-104 Revised 10-1-78 /ED
0. 01 1010 01 1000 DALL PIR 01 1000		P. O. 110 SANTA FE, NEW	X 2088 MEXICO 87501	
PILE U 1 0.6.			NOV 12	1982
LAND OFFICE		REQUEST FOR	JN 0. 0. 1	
TRANSPORTER OF OPTRATOR PROBATION OFFICE		AUTHORIZATION TO TRANSP	ORT OIL AND NATURRIESAS	FFICE
Operator Marbob	Energy Cor	poration [
Address				
P.O. D. Reason(s) for filing	r. 217, Art 1Check proper be		Other (Please explain)	
New Well		Change in Transporter of: Chi Dry Goi		
Recompletion Change in Ownerst		Cesinghead Gas Conden	Ffective 10	/1/82
lf change of owne			a D. D. Day 129 Hobb	N M PP240
and address of pr		Sunray Midcontinent Oil	CO., P.U. BOX 120, HODD	5, N.M. 00240
I. DESCRIPTION	OF WELL ANI	D LEASE	prmation Kind of Lea	•• LC•ase Nc
Lease Name M. Dodd	"A"	21X Grayburg Jack	State Fede	ral or F Fed 028731-
Location			1024	- Pact
Unit Letter	;	660 Feet From The South Lin	• and1934 Feet From	The East
Line of Section	15 1	Manship 175 Range 29	<u>)е , ммрм, е</u>	ddy County
I. DESIGNATION	OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which opp	roved copy of this form is to be sent)
	d Transporter of C	Casinghead Cas 📋 of Dry Gas 🛄		oved copy of this form is to be sent)
If well produces o give location of to	ır.ks.	Unit Sec. Twp. Rge.		'hen
If this production V. COMPLETION	is commingled b DATA	with that from any other lease or pool,		Plug Back Same Res'v. Dill. Res
	ype of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Hes 1. Ditti How
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, R	KB, RT, GR, esc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUDING CASING AN	D CEMENTING RECORD	
HOL	ESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·				
			i and a second s	il and must be equal to or exceed top all
V. TEST DATA A OIL WELL	ND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	······································
Date First New D	11 Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	+1-2
Length of Test		Tubing Pressure	Casing Pressure	Choxe Size PEST 19-3 Mount
		OII-Bbis.	Waier-Bbls.	Gas-MCF /ha
Actual Prod. Duri	ng Test	CII-BME.		- Cry
L				· · · · · · · · · · · · · · · · · · ·
GAS WELL	I-MCF/D	Length of Test	Bbls. Condenaute/AMACF	Gravity of Condensate
			Cusing Pressure (Shut-1n)	Choze Size
Teeling Method ()	pitot, back pr.)	Tubing Pressure (Shut-in)		
1. CERTIFICATE OF COMPLIANCE		ANCE	DIL CONSERVATION DIVISION	
		·	APPROVED NOV 1 91	. 19
	A DAMAGE AND A DAMAG	nd regulations of the Oil Conservation with and that the information given	n Oldingi oldinga	· · · · · · · · · · · · · · · · · · ·
Division have been romplete to the beat of my knowledge and belief.			BYLeslie A. Clements TITLE Supervisor District II	
	11		This form is to be filed i	In compliance with RULE 1104.
(arel Anis			If this is a request for al	lowable for a newly drilled or deeper mented by a tabulation of the deviat
(Stenaiwa)			well, this form must be accompanied by a resolution of the second	
Production Clerk (Tule)			All sections of this form must be filled out completely for elle able on new and recompleted wells.	
		/9/82	Fift out only Sections I. H. III, and VI for changes of own well same or minuter, or transporter, or other such change of conditi	
(Date)			Separate Forms C-104 must be filed for each poel in multi-	