

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
7e-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028731 (a) b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd 'B'

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson SR-Q-G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T 17 S, R 29 E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well DEC 3 1980

2. NAME OF OPERATOR

Sun Oil Company ✓

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

P. O. Box 1861 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 660' FEL Unit Ltr. "H"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3602' GL

NOV 17 1980

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well has possible tbq or csg leak, P & A per NMOCC requirements.

1. ATTEMPT TO BLEED OFF CSG PRESSURE. IF CSG NOT DEAD KILL W/BRINE OR MUD.
2. MIRU. INSTALL BOP. UNSET PKR, CIRC W/9.5 PPG MUD LADEN FLUID.
3. POH, LD 2 3/8" CMT LINED TBG & PKR.
4. RIH W/CIBP ON WL. SET CIBP APPROX 2400'. DUMP 4 SXS CMT ON CIBP.
5. RIH W/FULL BORE PKR ON 2 3/8" WS. SET PKR APPROX 2100' & TEST TO 1000#. TEST CSG 500# TO ISOLATE PROBABLE LEAK.
6. IF CSG LEAK BELOW 500', SET PKR 200' ABOVE LEAK & SQZ W/100 SX CLASS "C" CMT. MAX 3000# MIN 500# @ 1/4 BPM. REV TBG CLEAR. POOH.
7. PERF 7" CSG @ 500' W/4 WAY SQZ SHOT. PUMP 200 SX CLASS "C" CMT W/2% CACL TO PERFS @ 550' DWN 7" CSG. PUMP UNTIL CMT CIRC UP 7 X 8 5/8" ANNULUS TO SURF OR DISP 200 SX W/17 BBL 9.5 PPG MUD FLUID. SPOT 25 SX CMT PLUG 120' TO SURF.
8. RR. CUT OFF 7" & 8 5/8" CSG 4' BELOW GROUND, WELD ON STEEL PLATE, SET PERM MARKER & CLEAN LOCATION.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter Williams

TITLE Sr. Accounting Assistant

DATE November 14, 1980

(This space for Federal or State office use)

APPROVED BY (Sig. Sgd.) PETER W. CHESTER

TITLE ACTING DISTRICT ENGINEER

DATE NOV 25 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.