Ľ	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C+164
F	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-11
	J.S.G.S.		AND	RECEIVED
ŗ	LAND OFFICE		SPORT OIL AND NATURAL GA	45
ŀ	TRANSPORTER OIL	to R.	j4	FEB 8 19 82
l	GAS			
ļ	OPERATOR			O. C. D.
1.	PRORATION OFFICE			ARTESIA, OFFICE
	Sun Exploration & Production Co.			
ł	Address			
	P. O. Box 1861, Midland, Texas 79702			
	eason(s) for riling (Check proper box) (ew Well Change in Transporter of:			
	Name Change Unly			
	Change in Ownership Casinghead Gas Condensate From: Sun Oil Company			
<u>د</u>	starse of ownership give name			
	change of ownership give name nd address of previous owner			
	ESCRIPTION OF WELL AND LEASE			
н.	ESCRIPTION OF WELL AND LEASE. ease Name Well No. Pool Mar.e, including Formation Kind of Lease Lease No. 1			
	Dodd "B" 9 Grayburg Jackson Queen SA State, Federal ct Fee Federal LC028731			
	Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East			
	15 7	17 S Dave	29-E , NMEM, Eddy	C
1	Line of Section 15 Township 17-S Range 29-E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent;
	Texas New Moxico Pipe Li	inghead Gas 🔽 of Dry Gas 🗍	Address (Give address to which approve	
	Name of Authorized Transporter of Cas			
	Phillips Pipeline Compar	Unit Sec. Twp. Fige.	let Fleen Phillips Ridg Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.			UR. 74004
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Frid Addr Some Res. Diff. Res
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			l	Depth Casing Shoe
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
				· ····································
v	TEST DATA AND REQUEST FO	19 ALI OWABLE (Test must be at	I feet recovery of total valume of load oil a	ind must be equal to or exceed top allow-
•.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, e.c., Postes + 1
	Length of Test	Tucing Presaure	Cosing Pressure	Choke Size
	Length of feat			No ment
	Actual Prod. During Test	Oll-Bbis.	Water-Bbis.	Gas - MCF
	··· ·			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Ebla, Condensate/MMCF	Gravity of Condensate
	Actual Field. Teat-Mer/D	Length of Test		
	Testing Mathoa (pitci, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION			TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1	0 1982
			AFFROVED	Manage
			BYSUBCRIVEOR DISTRICT	
			TITLE SUPERVISOR, DISTRICT II	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.	
	Mana L. Pers			
	(Signature)			
	Senior Accounting Assistance			
	(Title)			
	January 25, 1982		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Consists Forme C-104 must be filed for each cool in multiply	

