

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM, Oil Conservation Division
1301 W. Grant Ave.
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

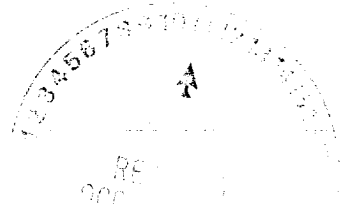
CL517

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
MARBOB ENERGY CORPORATION
3. Address and Telephone No.
PO BOX 227, ARTESIA, NM 88210 505-748-3303
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL 660 FEL, SEC. 15-T17S-R29E, UNIT A



5. Lease Designation and Serial No.
LC028731B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
MARY DODD "B" #11
9. API Well No.
30-015-02993
10. Field and Pool, or Exploratory Area
GRBG JACKSON SR QN GRBG SA
11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARBOB ENERGY CORPORATION PROPOSES TO PLUG AND ABANDON THIS WELL AS FOLLOWS:

SET CIBP @ 2400' & SPOT 5 SX CLASS "C" NEAT CEMENT ON TOP OF CIBP OR TAG TD IN OPEN HOLE AND SPOT 20 SX CLASS "C" NEAT CEMENT, TAG PLUG.

SHOOT 4 SQUEEZE HOLES AT 910'. SHOOT 4 MORE SQUEEZE HOLES AT 550'.

SET RETAINER AT 810' AND PUMP 75 SX CLASS "C" CONTAINING 2% CACL2.

SET RETAINER AT 380' AND PUMP 115 SX CLASS "C" CONTAINING 2% CACL2 UNTIL CEMENT CIRCULATES BETWEEN 8 5/8" & 5 1/2" CASING. WHEN CEMENT CIRCULATES, STING OUT OF RETAINER & FILL 5 1/2" CASING WITH CLASS "C" CEMENT FROM THE RETAINER TO SURFACE (APPX 45 SX).

CUT WELLHEAD & CASING OFF 3' BELOW GROUND LEVEL. WELD A 4" DIAMETER DRY HOLE MARKER ONTO PLATE.

CUT OFF ANCHORS & RECLAIM LOCATION PER BLM SPECS.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct

Signed  Title **PRODUCTION ANALYST**

Date **01/08/02**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA** Title **PETROLEUM ENGINEER**
Condition of approval, if any:

Date **JAN 10 2002**

Accepted for record

Title of stater
only **FEB 8 2002**

and willfully make to any department or agency of the United States any false, fictitious or fraudulent

*See Instruction on Reverse Side

BUCKLE UP
ROSKELL OFFICE

702-231-9119

RECEIVED