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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-10714

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Re-Entry of P&amp;A Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Tenneco Oil Company</b> ✓	8. Farm or Lease Name <b>State "N"</b>
3. Address of Operator <b>P. O. Box 1031 Midland, Texas</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>16</b> TOWNSHIP <b>17-S</b> RANGE <b>29-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesig. Grayburg Jackson</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER **Perf & Stimulation** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11, 16-66 Rigged up Rotary tools, drilled cement plugs & cleaned out to 2969'. Set 5-1/2" 15.50# J-55 casing @ 2899' w/400 sx Class C w/16% gel & 3% salt plus 60 sx Latex. Top of cement by temp Survey - 1340

6-28-66 PBTD 2850 Perf one 1/2" hole @ 2598', 2621, 2641, 2651, 2685, 2687, 2698, 2706, 2731, & 2748'. Total of 10 holes.

6-29-66 Broke down above perfs with 2000 gals. NE acid using ball sealers. Fraced down 5-1/2" casing w/25,000 gals. gelled water and 24,000# 20-40 mesh sand. Avg. inj. rate 38.3 BPM @ 3200-3400 psi. ISIP 2400.

7-1-66 Ran tubing pump & rods. Set pumping unit. Waiting on electricity.

RECEIVED

AUG 19 1966

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes

TITLE Dist. Pet. Engineer

DATE 8-15-66

APPROVED BY M. L. Armstrong

TITLE OIL AND GAS INSPECTOR

DATE AUG 19 1966

CONDITIONS OF APPROVAL, IF ANY: