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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9563, B 10714, B-1266, B-255, B-514

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name G-J West Coop. Unit
2. Name of Operator Tenneco Oil Company ✓	8. Farm or Lease Name
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 52
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 16 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg- Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

### PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval.  
Lovington Sand, 2506, 2493, 2486 Anderson Zone 3, 2324, 2319  
Premier Sand, 2398, 2396, 2393 Anderson Zone 2, 2309, 2306  
Anderson Zone 6, 2374, Anderson Zone 1, 2295, 2289  
Anderson Zone 5, 2363 Metex Zone 2, 2271, 2266, 2260, 2255, 2247  
Anderson Zone 4, 2351  
Set retrievable bridge plug & wire line between Oolitic & Lovington Zones.
3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carnes</u>	TITLE <u>District Production Foreman</u>	DATE <u>7-3-67</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>7-3-67</u>
CONDITIONS OF APPROVAL, IF ANY:		