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NEW MEXICO OIL CONSERVATION COMMISSION  
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AUG 28 1980

O.C.D.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> ARTESIA, OFFICE.</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER- PXA		7. Unit Agreement Name
2. Name of Operator <del>Tennessee Oil Exploration &amp; Production Company</del> Herbert Aid		8. Farm or Lease Name Leonard State
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		9. Well No. 1
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 29E N.M.P.M.		10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to shut flow of water and drilling mud will drill out cement plugs and clean out hole to 2450'. It will be replugged as follows: Spot 150' cement plug 2450-2300'; 100' cement plug 1770-1670', 100' cement plug 325'-225', and 15 sx cement at surface. Mud laden brine will be circulated and left between all plugs, then a 4' steel PXA marker will be erected noting well name and location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Jacoby TITLE Senior Production Engineer DATE 8/26/80

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 26 1980

CONDITIONS OF APPROVAL, IF ANY: