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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 25 1980

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- PXA
2. Name of Operator <del>Tenneco Oil Exploration &amp; Production Company</del> Herbert Aid
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name
8. Farm or Lease Name Leonard State
9. Well No. 1
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To shut off water flow the well was reentered, all plugs drilled out to 2450' and replugged as follows: (a) spot 85 sx CL "C" from 2450-2116 (334') and tagged at 2116' after WOC 4 hrs. (b) Spot 250 sx CL "C" + 50sx CL "C" + 10 sx Cal Seal + 1000 gals flochek from 1772'-1583' (189') in 4 stages and tagged top at 1583' after WOC 3 hrs. (c). Spot 300 sx CL "C" + 2% CaCl<sub>2</sub> from 1578-945' (633') and tagged top at 945' after WOC 17 hrs. (d). Note: Prior to spotting plug at 1578-945', had spotted the following at 945' in 4 stages without getting a plug: 625 sx CL "C" + 30 sx Cal Seal + 500 gals Flochek. Achieved getting cement to set up and shut off water flow by setting packer at 253' and pumping 500 gals. Flochek + 150 sx howco Lite w/ 10#/sx Gilsonite + 1/4#/sx Flocele + 25#/sx salt + 500 gals Flochek + 100 sx CL "C" w/2% CaCl<sub>2</sub>. WOC 12 hrs. and tagged plug at 290'. (e). Spot 100 sx CL "C" + 2% CaCl<sub>2</sub> 290' - surface. Set dry hole marker w/well name & location beaded into pipe. Clean and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Mary Hall</u>	TITLE <u>Production Analyst</u>	DATE <u>9/19/80</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 26 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		