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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 VY Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

MAR 20'89

DISTR	ICT III			
		Rd., Aziec,	NM	87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 874	REQUEST	FOR ALLOV	VABLE AND	AUTHORI	ZATION	O. C. D.	~c			
I.		RANSPORT			AS			<u></u> .		
Operator					Well	API Na				
Sidney Lanier			······································				·			
c/o Oil Reports & G	as Services,	Inc., Box	755, Hobbs,	NM 8824	1					
Keason(s) for Filing (Check proper b				her (Please expli	zin)					
New Well		ge in Transporter of	:	Effe	ctiver	3/1/89				
Recompletion U	Oil	Dry Gas								
Change in Operator XX If change of operator give name	Casinghead Gas	Condensate								
and address of previous operator	Conoco Inc. 1	P O Box 460), Hobbs,NM	1 88241			·			
II. DESCRIPTION OF WE	LL AND LEASE									
Lease Name	Well !		cluding Formation		~ ^4	of Lease	L	ase No.		
State S-19	2	Gra	ayburg Jack	son Ky	A State	Panderakux ifee	E-4	201		
Locatios										
Unit LetterI	: 2310	Feet From Th	e South Li	ne and33	<u> </u>	eet From The	East	Lir		
Section 19 Tow	vaship 17S	Range	29E , N	IMPM,		Eddy		County		
III. DESIGNATION OF TR		OIL AND NA	TURAL GAS							
Name of Authorized Transporter of C		ndensate			rich approved	copy of this for	m is to be se	nı)		
None - SWD							 			
Name of Authorized Transporter of C	langhead Gas	or Dry Gas [Address (Gi	we address to wh	iich approved	copy of this for	n is to be se	nt)		
If well produces oil or liquids, gave location of tanks.	Unit Sec.	Twp	Rge. Is gas actual	ly connected?	When	?				
If this production is commingled with IV. COMPLETION DATA	that from any other lease	or pool, give com	mingling order num	ober:						
Decignate Type of Complet	ion (Y)	Well Gas We	II New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res v		
Designate Type of Complete	Date Compi. Read	ly to Prod	Total Depth	1	L	P.B.T.D.				
par spasses	Date Compa. Road	7) & 710£				P.B.1.D.				
Elevations (DF, RKB, RT, GK, etc.) Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing	Shoe			
	TTIRIN	IG CASING A	ND CEMENT	NG RECOR	D					
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
						Post	TD-3			
						3-2	14-89			
						ch	5 Op			
V. TEST DATA AND REQU	UEST FOR ALLO	WARLE								
	ter recovery of total volu		must be equal to o	r exceed top allo	wable for thi	s depih or be for	full 24 how	·s.)		
Date First New Oil Run To Tank	Date of Test			lethod (Flow, pu						
	7.14		Casing Pres			Choke Size				
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF				
GAS WELL					·	J	 			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tuhina Pressire /	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
restring reservoir (peror, voice pr.)	i wing i itemic (3	raong riessur (Murm)		Comment to a second of the contract of the con						
VI. OPERATOR CERTIF	FICATE OF CON	MPLIANCE			CEDY	ATION	NACIO	. N. I		
I hereby certify that the rules and r		OIL CONSERVATION DIVISION								
Division have been complied with is true and complete to the best of			Date	Approved	d	NR 2 3 19	89			
Denne Hall	, 			. ,						
Signature			- By_	0	riginal S	igned By Villiams				
Donna Holler	Age		-		Mike Y	/illiams				
Printed Name 3-15-89	505-393		_ Title			. <u></u>				
Date		Telephone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

