

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company

State 5-19

(Company or Operator)

(Lease)

Well No. 1

in NW

1/4 of SE

1/4 of Sec. 19

T. 17

R. 29

NMPM.

Aid

Pool

Edgy

County.

Well is 2310

feet from South

line and 2310

feet from East

line

of Section 18

If State Land the Oil and Gas Lease No. is 50711

Drilling Commenced 5-21

1957

Drilling was Completed 5-24

1957

Name of Drilling Contractor Denver Drilling Corp.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3691

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 910

to 951

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2	9.5	New	1005	Guide Shoe			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 3/4	4 1/2	1005	150	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1500 gallons acid and 17,000 gallons lease crude using 1# sand and .01# Adomite per gallon thru perforations 910-951'.

Result of Production Stimulation

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 385 feet, and from 385 feet to 597 feet.
Cable tools were used from 0 feet to 385 feet, and from 385 feet to 597 feet.

PRODUCTION

Put to Producing September 12, 1957

OIL WELL: The production during the first 24 hours was 7 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Redbed				
385	597	212	Salt				
597	813	216	Anhydrite				
813	1005	192	Sand				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Recd
Stamp
Signature

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Company Address 424 Hobbs, New Mexico
Name E. R. Taylor Position Title District Engineer
Date September 12, 1957 (Date)