## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	AREA 640	ACRES	
1004	THE SERIE	CORRECTT	

er er

	Don	nelly Dril	ling Co. In	IC.		Conti	nental Stat	le	
		(Company or Oper	ator)				(Lease)		
Well No	2	, SW			19	, <u>T. 17</u> S	, R	29E	, NMPM.
			1 ch						
Well is			South						
of Section	19	If S	ate Land the Oil	and Gas Less	e No. is	В <b>7677</b>			•••••
Drilling Co	ommenced	Oct. 21	******	, 19. <b>56</b> r	Drilling was Co	ompleted	Nov, 5		, 19 <b>56</b>
Name of L	Drilling Contra	Donn.	elly Drilli	ng Co. In	IC.				*******
			433	*********************					
Elevation a	above sea level	at Top of Tubin	g Head	365 <b>7</b>		The informa	tion given is to	be kept c	onfidential until
		-							

OIL SAND	OR ZONES	Jane 3
No. 1, from	No. 4. from	<b>to</b>
No. 2, fromto	No. 6. from	
No. 2, trom	No. 5, 1708	
No. 3, fromto	No. 6, from	to
IMPORTANT V		AM HE
Include data on rate of water inflow and elevation to which water ros	e in hole.	1.1
No. 1, from	feet	
No. 2, from 350 360	feet	ω Č
No. 3, fromto	feet	

	CASING BECOBD								
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
5	14	New	865	TP		None	Perm. 011 String		
7	20	S.H.	373	TP	373	None			
				1					

.....feet.

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8	殇	865	25	Halliburton		
		<u> </u>				······································
				<u> </u>		

#### **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

# Lease frac 16,000 gals. 20/h0 Sand 8,000 gals. Treating pressure 1400#

Maximum. Average rate: Treating fluid 16.8 Frac job resulted in 120 bbl.

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Depth Cleaned Out.....

per day increase.

No. 4, from.....

Result of Production Stimulation

#### B BD OF DRILL-STEN AND SPECIAL TEST

	If drill-stem or o	ther special tests or devi	iation surveys were n	nade, submit report on se	par	rate sheet and attach hereto
			TOOLS U	SED		
						feet to fe
Cable too	ls were used from	feet t	o	feet, and from		feet to fe
			PRODUC	TION		
Put to Pr	oducingN	ev.	, 19			
1 41 10 11	-					200
OIL WE	LL: The productio	on during the first 24 ho	urs was	barrels of	i lic	quid of vhich
	was oil;	% was e	mulsion;	% water; and.		% was sediment. A.F
	Gravity	42				
GAS WE	LL: The productio	on during the first 24 ho	urs was TSTM		•••••	barrels
	liquid Hydroc	arbon. Shut in Pressure	lbe			
			,			
Length o	of Time Shut in					
PLE	ASE INDICATE B	ELOW FORMATION	TOPS (IN CONFO	RMANCE WITH GEO	0G1	BAPHICAL SECTION OF STATE)
		Southeastern New M	fexico			Northwestern New Mexico
T. Anhy	, 425	, T.	Devonian	••••••	Т.	Ojo Alumo
T. Salt.	475		Silurian		Т.	Kirtlan 1-Fruitland
B. Salt	555	Т.		•	Т.	Farmin ;ton
T. Yates	s	т.	Simpson	******	т.	Picture 1 Cliffs
	vers. 865		-		Т.	Menefe
T. Quee	en	Т.	Ellenburger		Т.	Point I ookout
T. Gray	burg	Т.	-		Т.	Manco:
T. San A	Andres	Т.	Granite		т.	Dakota
	ieta				Т.	Morris n
T. Drink	kard	<b>T</b> .			т.	Penn
T. Tubb	05				т.	
					т.	

### FORMATION RECORD

Т.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 21 45 120 200 275 290 350 455 475 555 875 875	360 425 455 475 555	24 75 80 75 15 60 10 65 30 20 80 310 10 2	Caliche Red Shale Red Beds Red Sand Red Beds Gravel Red Beds Water Sand Red Beds Anhydrite Anhy & Shale Salt Anhydrite Seveen Rivers Sand Anhydrite		9. 9	Mar	6

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it to far as can be determined from available records.

Company or Operator	-
	•
Name Es - Chip	••••

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T. Miss

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Т. .....