

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028480 (b)
LEASE OR PERMIT TO PROSPECT _____
Green B

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 23 1956
U.S. GEOLOGICAL SURVEY
LAS CRUCES, N.M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Green B Field Undesignated State New Mexico
Well No. 3 Sec. 19 T17-S R.29-E Meridian N.M.P.M. County Eddy
Location 1980 ft. [N.] of N. Line and 450 ft. [E.] of W. Line of Section 19 Elevation 3684
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed R. J. Heard

Date August 20, 1956 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 11, 1956 Finished drilling August 20, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 300 to 305 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#	8rd	Used	373'	Texas	373'			surface string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	373'	None			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 936 feet, and from _____ feet to _____ feet

DATES

August 21, 1956 Put to producing Dry & Abandoned, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. Burrows, Driller C. A. Pyatt, Driller
O. B. Lewis, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Caliche
20	60	40	Gravel
60	100	40	Red Clay
100	110	10	Sand
110	245	135	Red Bed
245	286	41	Red Sand
286	300	14	Anhydrite
300	305	5	Water Sand
305	310	5	Red Sand
310	320	10	Anhydrite
320	360	40	Red Shale and Anhydrite
360	373	13	Anhydrite
373	485	112	Anhydrite and Red Bed
485	490	5	Anhydrite
490	500	10	Salt and Anhydrite
500	600	100	Salt
600	645	45	Anhydrite
645	650	5	Red Bed
650	655	5	Anhydrite
655	660	5	Salt
660	670	10	Red Bed
670	680	10	Anhydrite
680	690	10	Red Bed
690	700	10	Anhydrite
700	710	10	Red Bed
710	720	10	Anhydrite
720	730	10	Red Bed
730	740	10	Anhydrite
740	750	10	Red Bed
750	760	10	Anhydrite
760	770	10	Red Bed
770	780	10	Anhydrite
780	790	10	Red Bed
790	800	10	Anhydrite
800	810	10	Red Bed
810	820	10	Anhydrite
820	830	10	Red Bed
830	840	10	Anhydrite
840	850	10	Red Bed
850	860	10	Anhydrite
860	870	10	Red Bed
870	880	10	Anhydrite
880	890	10	Red Bed
890	900	10	Anhydrite
900	910	10	Red Bed
910	920	10	Anhydrite
920	930	10	Red Bed
930	940	10	Anhydrite
940	950	10	Red Bed
950	960	10	Anhydrite
960	970	10	Red Bed
970	980	10	Anhydrite
980	990	10	Red Bed
990	1000	10	Anhydrite

FORMATION RECORD—Continued

[illegible]

UNITED STATES
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FOR THE OFFICE OF THE ATTORNEY GENERAL

[illegible]

The information given below is complete and correct record of it as well and all work is being done in accordance with the instructions of the Board of Directors.

10-10-68

SECRET NO DISSEM TO OTHERS

(D) 160 200 300 400 500

[illegible]

0-1448 RETAW IN-10-10-10

[illegible]

SECRET

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
680	780	100	Anhydrite
780	840	60	Red Bed and Anhydrite
840	911	71	Broken Anhydrite
911	916	5	Brown and Gray Sand
916	922	6	Red Sand
922	996	74	Anhydrite
996	1000	4	Sandstone
1000	1000	0	Total