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District I
P.O. Box 1080, Hobbs, NM 88240
District II
P.O. Drawer 00, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Form 1-100
Revised 1-1-80

FILE

Operator: Arrowhead Oil Corporation	Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ other (Please explain) _____ New Well _____ change in transporter of: _____ Recompletion _____ oil _____ ☒ Dry Gas _____ Change in Operator ☒ Casinghead Gas _____ Condensate _____	

If change of operator give name and address of previous operator: Kincaid & Watson Drilling Company,
P.O. Box 498, Artesia, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Humble State	Well No. 3	Pool Name, including Formation Aid-Yates-Seven Rivers	Kind of Lease State	Lease No. E-742
Location: Unit K: 2310 Feet From The South line and 1234 Feet From The West Line. Sec 19, T 17S, R29E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate _____: Navajo Refining Company	Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit K	Sec. 19	Twp. 17S	Rue 29E	Is gas actually connected? No	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations	Producing Formation		Top Oil/Gas Pav		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Press.	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

POSTED ID 3
4-19-91
OP Chg

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase, Production Clerk
3/1/91
Date

OIL CONSERVATION DIVISION

Date Approved
APR 12 1991
By
ORIGINAL SIGNED BY
MIKE WILLIAMS
Title
SUPERVISOR, DISTRICT II