Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Pag

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

RECEIVED	T	OTRA	NSP(ORT OIL	AND NA	TURAL G	AS		I No		······	
Operator	<u> </u>						\\ \\ \\ \\ \	ell AP	-015-02000			
Mack Energy Corporta	t ∦ on							<u>u</u> (
Address				. .								
P.O. Box 139 CAPte	sia, NM	8821	1-13	59	Oth	er (Please exp	lain)					
Reason(s) for Filing (Check proper box)	•	Change in	Transpo	wter of								
New Well	Oil		Dry Ga		E	ffective	1/1/	93				
Kecompletion												
					O Rox	548, Ar	tesia	, NI	4 8821	1-0548		
and address of previous operator Arro	whead 0	il Cor	pora	LIOII, I	.U. DUA	340, 222						
II. DESCRIPTION OF WELL	AND LEA	SE					1	rind of	Lease	L	ease No.	
Lease Name		Well No. Pool Name, including				Seven Rivers			E-742			
Humble		4	Ald	Yates	Seven K	IVELS						
Location	000			Sc	outh tim	e and1	236	Feet	From The	Wes	t Line	
Unit LetterN	: 990		Feet Fi	rom the DZ	Juli Lin	R #80		_				
Section 19 Township 17S Range 29E , NMPM, Eddy Count										County		
30000	F											
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AN	D NATU	RAL GAS	ve address to "	hich anne	oved c	opy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88211-0159						
Navajo Refining Compa	Address (Giv	ve address to w	hich appr	oved c	opy of this fo	orm is to be se	nt)					
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)												
If well produces oil or liquids, Unit Sec. Twp.					is gas actually connected? When ?							
give location of tanks.	K	19	17S	29E		No						
If this production is commingled with that	from any other	r lease or	pool, giv	ve comming!	ing order num	ber:				 		
IV. COMPLETION DATA							7 - 5		Dive Back	Same Res'v	Diff Res'v	
To a Completion	(V)	Oil Well	_ ! '	Gas Well	New Well	Workover	Deep	en	Link Dack			
Designate Type of Completion		L	Prod		Total Depth	J		-	P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.												
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations									Depth Casin	g Shoe		
								l				
	TUBING, CASING AND					CEMENTING RECORD				SACKS CEMENT		
HOLE SIZE	CAS	SING & TU	JBING	SIZE	DEPTH SET				SAORO CENERA			
					ļ							
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE	,								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of to	tal volume	of load	oil and must	be equal to o	r exceed top al	llowable f	or this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Ter				Producing M	lethod (Flow, p	pump, gas	tift, et	c.)	no to	of TD-3	
										pource	5.93	
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure				, , ,	3 7 7	
_					Water - Bbis.				GRA-MCF PILA OF			
Actual Prod. During Test	Oil - Bbls.				WHEEL - DOIS				C C C			
GAS WELL						Bbls. Condensate/MMCF				Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bols. Condensate/MIVICE						
	75:E!== h	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
l'esting Method (pitot, back pr.)	LADING LICESONE (OHM-III)				_							
					-{┌							
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I harshy certify that the rules and regulations of the Oil Conservation												
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 1 2 1993							
is true and complete to the best of thy knowledge and better.						a whhine	Ju					
(nime D. Conton						22121	INIAI C	ICNE	D BY			
Signature B. Luction Clork					∏ gà-	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Crissa Carter Production Clerk					Title SUPERVISOR, DISTRICT #							
Printed Name Title						3011	.,,,,,,,,,					
1/5/93 Date	(505)		phone l	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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