

UNITED STATES RECEIVED  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NOV 28 1960  
S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO  
LOG OF OIL OR GAS WELL  
DEC 30 1960  
D. C. C.  
ARTESIA, OFFICE

## LOCATE WELL CORRECTLY

Company Tex. N. Mex. Development Co. Address 1002 Midland Nat'l Bank Bldg. Midland,  
Texas.  
Lessor or Tract 2-19-19 Field 2-19-19, State New Mexico  
Well No. 1-22-19 Sec. 19 T. 17S R. 29E Meridian \_\_\_\_\_ County Eddy  
Location 2310 ft. N of N Line and 1227 ft. E of W Line of Section 19 Elevation 3687

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 21, 1960 Title Production Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 12, 19 60 Finished drilling November 19, 19 60

## OIL OR GAS SANDS OR ZONES

(Denote gas by  $G$ )

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	17#	10		356	Tex.pat	300'		8	Surface
<p>STANDARD OIL CO. OF CALIF.</p>									

## MUDDING AND CEMENTING RECORD

<b>Size casing</b>	<b>Where set</b>	<b>Number sacks of cement</b>	<b>Method used</b>	<b>Mud gravity</b>	<b>Amount of mud used</b>
7"	356'	50	Conventional		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from Surface feet to 770 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

\_\_\_\_\_, 19\_\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

\_\_\_\_\_, Driller

\_\_\_\_\_, Driller

# FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	350	350	Red bed and Anhydrite
350	770	420	Anhydrite and sand
			<p><i>Lost hole skipped 25 feet to drill #1-X-22-19</i></p> <p>TO CORRELATE WITH MILLER'S SECTION OF STATE TO CORRELATE WITH MILLER'S SECTION OF STATE</p>

First date  
killed 20-10-19  
to date 21-10-19

THE FBI OFFICE OF THE ATTORNEY GENERAL  
DOUGLAS STATE  
HARRISBURG, PA. OR SAMPLES: