



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company State 5-20
(Company or Operator) (Lease)
Well No. 1, in NE 1/4 of NW 1/4, of Sec. 20, T. 17S, R. 29E, NMPM.
Grayburg-Jackson Pool, Fordy County.
Well is 660 feet from North line and 1980 feet from East line
of Section 20. If State Land the Oil and Gas Lease No. is E 4201.
Drilling Commenced February 21, 1957 Drilling was Completed March 1, 1957
Name of Drilling Contractor Denver Drilling Company
Address Odessa, Texas
Elevation above sea level at Top of Tubing Head 3635 The information given is to be kept confidential until
1957

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	21.5	Used	561	Guide Shoe			
4 1/2	9.5	Used	2408	Guide Shoe & Flange Collar	675		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8	706	400	Pump & plug		
	4 1/2	2377	200	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Treated perforated interval 2344-2342' with 500 gallons acid followed with 15,000 gallons frac oil using 9/16" sand and 1/4 Adonite per gallon.
Result of Production Stimulation No oil or gas encountered in commercial quantities.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2400 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	397		T. Devonian		T. Ojo Alamo
T. Salt	650		T. Silurian		T. Kirtland-Fruitland
B. Salt	860		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Picture Cliffs
T. 7 Rivers	1683		T. McKee		T. Menefee
T. Queen	1995		T. Ellenburger		T. Point Lookout
T. Grayburg	2362		T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	397	397	Redbeds				
397	650	253	Salt				
650	860	210	Anhydrite				
860	1995	1135	Anhydrite, Dolomite, Sand				
1995	2362	367	Sand, Dolomite				
2362	2400	38	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Continental Oil Company
Name: [Signature]
Address: Box 427, Hobbs, N. M.
Position or Title: District Engineer
Date: May 6, 1957