



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kincaid & Watson Humble State  
(Company or Operator) (Lease)

Well No. 1 in SE ¼ of NW ¼, of Sec. 20, T. 17 S, R. 29 E, NMPM.

Grayburg-Jackson Pool, Eddy County.

Well is 1980 feet from North line and 1980 feet from West line of Section 20-17-29. If State Land the Oil and Gas Lease No. is E 742

Drilling Commenced 1-1-56, 19..... Drilling was Completed 2-6-56, 19.....

Name of Drilling Contractor Kincaid & Watson Drilling Company

Address Box 500, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from 1140 to 1153 Slight show No. 4, from.....to.....

No. 2, from 2200 to 2203 Slight show No. 5, from.....to.....

No. 3, from 2268 to 2272 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 292 to 296.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	Used	312	Tex Pat			Water shut-off
5 1/2"	14#	New	2265	Float			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	312	50	Denton		8 sacks
7"	5 1/2"	2265	100	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

The interval 2268 to 2279 made approximately one barrel of oil per hour natural. We sandfrac treated this section with 15,000 pounds of sand and 10,000 gallons of oil on 2-12-56. After treatment the well will make approximately three barrels of oil per hour flowing.

Result of Production Stimulation.....

.....Depth Cleaned Out.....

DORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.  
Cable tools were used from 0 feet to 2286 feet, and from feet to feet.

PRODUCTION

Put to Producing 2-15-56, 19.  
OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	160		T. Devonian.		T. Ojo A amo.
T. Salt.	435		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.			T. Montoya.		T. Farmington.
T. Yates.			T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.			T. McKee.		T. Menefee.
T. Queen.	1630		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	2026		T. Gr. Wash.		T. Mancos.
T. San Andres.			T. Granite.		T. Dakota.
T. Glorieta.			T.		T. Morrison.
T. Drinkard.			T.		T. Penn.
T. Tubbs.			T.		T.
T. Abo.			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Caliche	640	785	145	Anhydrite
25	75	50	Red bed	785	795	10	Brown lime
75	125	50	Sand	795	845	50	Anhydrite
125	160	35	Red bed	845	855	10	Red bed
160	175	15	Anhydrite	855	878	23	Shale & sand
175	195	20	Red shale	878	989	111	Anhydrite
195	233	40	Red bed	989	996	7	Brown lime
233	255	20	Sand	996	1128	132	Anhydrite
255	265	10	Red bed	1128	1130	62	Lime
265	292	27	Sand & R rock	1130	1220	30	Lime shells & anhydrite
292	298	6	Water sand	1220	1660	440	Anhydrite
298	323	25	Anhydrite	1660	1675	15	Red sand
323	330	7	Red bed	1675	2026	351	Anhydrite
330	335	5	Anhydrite	2026	2286	260	Lime
335	345	10	Red bed	2286	20		
345	405	60	R shale				
405	445	40	Anhydrite & red bed				
445	640	195	Salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED 2

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address Position or Title