Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED Revised 1-1-89
See Instructions
at Bottom of Page

הופייםוכיד זוו

1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR A	ALLOWA	ABLE AND	AUTHORI	ZATION				
TO TRANSPORT OIL AND NATURAL GAS								API No.			
Operator							30-015-03013				
Mack Energy Corpora Address	ition										
P.O. Box 1359, Arte	esia, N	M 882	11-1	359							
Reason(s) for Filing (Check proper box)					[] Ot	her (Please expl	ain)				
New Well	0.11	Change i	n Trans Dry (porter of:] F	Effective	1/1/93				
Recompletion	Oil Casinghe	ad Gas		iensate]						
O					P.O. Box	548. Ar	tesia.	NM 8821	1-0548		
and madrice or provider of			rpor	ation,	1.0. DO2	1 5 101 111				:	
II. DESCRIPTION OF WELL	ELL AND LEASE Well No. Pool Name, Including Forms					ormation Kind of Le			L	ease No.	
Lease Name		Well No			Jackson		Cinia	K PENCH XXX	¥ E-7	42	
Humble A		1	101	aybarg							
Unit LetterF	_ :	1980	_ Feet	From The	North Li	ne and198	<u>0</u> F	eet From The	West	Line	
		7.0	_	205		Th d Trib d	Edd	v		County	
Section 20 Townsh	ip 1	7S	Rang	e 29E		імрм,	Buu	<i>I</i>			
III. DESIGNATION OF TRAI	NSPORTE	ER OF C	IL A	ND NAT	URAL GAS						
Name of Authorized Transporter of Oil	[X]	or Conde	nsale		Address (Gi	ve address to wi					
Navajo Refining Company						P.O. Drawer 159, Artesia, NM 88211-0159 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. F	P.O. Box 5050, Bartlesville, Ol)5	
GPM Gas Corporation If well produces oil or liquids,	Unit	Sec.	Twp.	Rg		ly connected?	When				
give location of tanks.	F	20	17S								
If this production is commingled with that	from any oth	ner lease or	pool, g	ive commi	igling order num	ıber:			-,		
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Cir wei	` ¦	Oas Well	1 110 11 110 11		<u> </u>	i	<u> </u>	<u> </u>	
Date Spudded	Date Com	e Compl. Ready to Prod.				Total Depth			P.B.T.D.		
					Ton Oil/Cae	Top Oil/Gas Pay			Taking Doub		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Otroas	Top our Tuy			Tubing Depth		
Perforations						1			Depth Casing Shoe		
								<u> </u>			
TUBING, CASING AND					D CEMENT				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				_	DEPTH SET			SAONS GENERY		
								-			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABLE	E Lailand w	urt he equal to a	r exceed ton alle	awable for the	is depth or be	for full 24 how	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		oj 1000	1 ou and m	Producing N	lethod (Flow, pu	unp, gas lift,	tic.)			
Date Link Men Ou Van 10 14mv	ANII 10 INIIK							Choke Size	Postes	1 ID-3 93	
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			1-15	-93	
					Water - Rhi	Water - Bbis.			Gas-MCF CALD OF		
Actual Prod. During Test	Oil - Bbls.								4.40		
	_1								,	•	
GAS WELL Actual Prod. Test - MCF/D	MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Prod. 1est - MCP/D	Length of Test										
Testing Method (pitot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLIA	NCE		OIL CON	ISERV	ΔΤΙΟΝ	DIVISIO	N	
I hereby certify that the rules and regu	lations of the	Oil Conse	rvation			OIL COI	VOLITY	ATTON	D111010		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					D-4	Date ApprovedJAN 1 2 1993					
is true and complete to the best of my		alo other			Date	a Approve	uu	<u> </u>	<u> </u>		
(ripa D. Carter					D						
Signature					By_	ORIGI	NAL SIGI	VED BY			
Crissa Carter Production Clerk					Tial_	Title SUPERVISOR, DISTRICT IT					
Printed Name 1/5/93	(505	748-			Title	- SUPE	RVISOR,	DISTRICT	+1		
Date			phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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