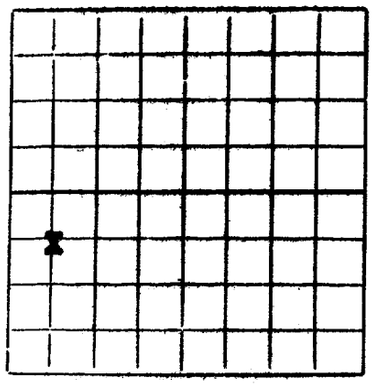
Revised 7/1/52
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kincaid & Watson (Company or Operator) Humble State (Lease)

Well No. 2, in NW ¼ of SW ¼, of Sec. 20, T. 17 S, R. 29 E, NMPM.

Grayburg-Jackson Pool, Eddy County.

Well is 1980 feet from South line and 660 feet from West line of Section 20-17-29. If State Land the Oil and Gas Lease No. is E 749

Drilling Commenced 5-6-56, 19..... Drilling was Completed 6-22-56, 19.....

Name of Drilling Contractor Kincaid & Watson Drilling Co.

Address Box 536, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

No. 1, from 2238 to 2240 Gas No. 4, from 2770 to 2779

No. 2, from 2312 to 2324 No. 5, from 2848 to 2857

No. 3, from 2725 to 2745 No. 6, from 2997 to 3006

3107 3125

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 270 to 275 feet. .....

No. 2, from 1158 to 1172 feet. .....

No. 3, from 3055 to 3066 feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	S.H.	380	Regular			Surface
5 1/2"	14#	New	2321	Baker		2271-76 & 2289-44	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	380	50	Denton		
8"	5 1/2	2321	100	Denton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 10,000 gals of petrojel service and 15,000 lbs of sand in each of the two perforated sections.

Result of Production Stimulation The well will make approximately 50 BOPD after treatment.

Depth Cleaned Out 2290

1 ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

Cable tools were used from 0 feet to 3169 feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing 7-1-56, 19.....

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 100 % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 360	T. Devonian	T. Ojo Alamo	
T. Salt 380	T. Silurian	T. Kirtland-Fruitland	
B. Salt 630	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	30	30	Caliche
30	200	170	Red rock
200	270	70	Red sandy shale
270	275	5	Water sand
275	293	18	Red (sandy)
293	295	2	Shell
295	315	20	Red shale
315	325	10	Blue & red
325	360	35	Red rock
360	370	10	Abhydrite
370	380	10	Red rock
380	435	55	Red rock & salt
435	455	20	Red shale
455	490	35	Anhydrite, salt & RR
490	515	25	Salt & red rock
515	630	115	Salt
630	665	35	Anhydrite
665	673	8	Red shale
673	715	42	Anhydrite broken
715	808	93	Anhydrite
808	1045	237	Anhydrite & red shale
1045	1100	55	Anhydrite
1100	1275	175	Anhydrite & lime
1275	1380	105	Anhydrite
1380	1570	190	Anhydrite & red rock
1570	1635	65	Anhydrite
1635	1661	26	Red sand
1661	1765	104	Anhydrite
1765	1792	27	Lime
1792	2015	223	Anhydrite & red rock
2015	2238	223	Lime
2238	2240	2	Soft sand
2240	2301	61	Lime
2301	2350	49	White lime
2350	2848	498	Lime
2848	2857	9	Sandy lime
2857	2958	101	Lime
2958	2986	28	Sandy lime
2986	3055	69	Lime
3055	3077	22	Sandy lime
3077	3107	30	lLime
3107	3125	18	Sandy lime
3125	3169	44	Lime
3169	TD		Plugged back to 2290

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

G. Rex Holmes 7-10-56
(Date)

Company or Operator Kincaid & Watson

Address Box 536, Artesia, N. M.

Name G. Rex Holmes

Position or Title Agent