<b>R-</b>	29-E	<del></del>	м.						(Revised 7/1/88) (Recs. C-168)
	┼╌┼╌┼			NEW MENI	י יייה מי	CONG	PRVATION OF	11414	USSION
	╞╌╁╾┼		NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico						
	<u> </u>					<b>H</b> FC, 1	NEW MICHED		
Se	c 21		T-17-8						
							RECORD		
									ndoned on 3-3-5
-+				d project	Later	Gate	as a water	SOU:	rce for a water m C-101 was sent not
	┠╼╌┟╌╌╂╸		later than t	wenty days after (	completion	n of wel	l. Follow instruction	ons in	<b>Rules and Regulations</b>
	1   1 LEA 640 ACR	 188	of the Com	mission. Submit in	QUINT	UPLIC/	ATE. If Stat	e La	nd submit 6 Copies
	WELL COR								
El Paso.	Natura	Company or Oper	any				Leonard (	Stat	<u>e</u>
ll No	2	in <b>SI</b>				Т	17-5	2	<b>9-E</b> , NMPM.
1		lend	erand	Pool	Eddy	•			County.
									Eastline
									11:30 PM <sub>19</sub>
	-		-						
dress		<b>P.O.</b>	Box 866,	Odessa, Texi	19				
vation above	e sea level a	t Top of Tubin	g Head	5.50' GL		The inf	ormation given is	to be	kept confidential until
<b>.</b>			, 19						· z
			-						
NC	NE			IL SANDS OR 2					
2, from		<b>t</b> c	0	No. !	i, from	•••••••	t	0	*****
3, from	••••••	<b>t</b> a	D	No. 6	, from		te	0	•••••••••••••••••••••••••••••••••••••••
			THE						
lude data or	n rate of wa	ater inflow and	elevation to which	BTANT WATER					
			to				6		
									•••••••••••••••••••••••••••••••••••••••
•			to						•••••••••••••••••••••••••••••••••••••••
3, from	••••••	••••••	to			•••••	feet	•••••	•••••••••••••••••••••••••••••••••••••••
. 4, from	••••••	•••••	to				feet		•••••••••••••••••••••••••••••••••••••••
				CASING BECO	RD				
	WEIGH			1	1				<u> </u>
SIZE	PER FOO			KIND OF SHOE	PULLED		PERFORATIONS	3	PURPOSE
13-3/8"	54.5	# New	7761						Surface
9-5/8"	40#	New	3541'						Intermediate
	32#	New	<u> </u>				10,768'-10,0 8740' - 874		Production
	1				<u> </u>	1	6/40 - 6/6	+0	
			MUDDIN	3 AND CEMENT	ING REC	CORD			
	SIZE OF	WHERE	NO. BACKS	METHOD			MUD		AMOUNT OF
	CASING	BET	OF CEMENT	USED		G.	RĂVĨTY		MUD USED
	13-3/8"		1000	pump and p					
	9-5/8*		<u>490</u> 779 <b>*</b>	pump and p		·····			
<u>2-1/4"</u>			//3 *	pump and p	LUZ				
<u>2-1/4"</u> 8-3/4"	7"	10,930'		roken into	584 84	icks c	of Trinity I	nfer	no and 195 unit

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· • - • ·

Treated the perfs 10,768'-10,694' with 500 gallons of Mud Acid, and fraced the zone with 20,000 gallons of jelled water and 20,000# of sand, max. press 7200#, min. press. 5400#, average injection rate 11 BPM.

Acidized the zone 8740'-8748' with 500 gallons of mud acid, max. press 5300#, min. press. 0#.

Result of Production Stimulation The zone from 10,768'-10,694' provent to be non productive. The zone from 8740'-8748' proved to be salt water bearing and capable of maintaining fluid level at 1200' at a swabbing rate of 50-100 bbl per hour.

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	4	ORD OF DRILL-ST	TEM AND SPECIAL T	<b>D</b> A	
, If drill	-stem or other special tests	or deviation surveys w	ere made, submit report	on separate sheet and attach hereto	
		<b>T00</b>	LS USED		
Rotary tools were us	sed from	feet to 12,196'	feet, and from		
Cable tools were use	d from	.feet to	feet, and from	feet tofeet.	
		<b>) P.M.</b> 19	Cast Iron Br relief valve	plugged back to 8734' w/ a Bak idge Plug, and capped with on top of the 7" casing. els of liquid of which	
was	oil:%	was emulsion;	% water;	and% was sediment. A.P.I.	
GAS WELL: The liqu Length of Time Sh	id Hydrocarbon. Shut in Pr	24 hours wasI essurcI TION TOPS (IN CO New Mexico		gEOGRAPHICAL SECTION OF STATE): Ncrthwestern New Mexico	E
T. Anhy		. T. Devonian	11,808'		
	295' 703'			T. Kirtland-Fruitland	
B. Salt	703 '	. T. Montoya		T. Farmington	••
T. Yates	804 '	T. Simpson		T. Pictur ed Cliffs	
T. 7 Rivers				T. Mene ee	•••
T. Oueen <b>1</b> .	75 <b>2'</b>			T. Point Lookout	
	•••••••••••••••••••••••••••••••••••••••		····	T. Manc >s	
	2426'			T. Dakota	
T. Glorieta	3883'	T. Wolfcamp	7,240' 10,215'	T. Morr :0n	
T. Tubbs 5	442'	T. Woodford	11,774'	т	
T. Abo	056'			Т	•
T. Penn	880'			Т	
	11,304'	T		Т	••

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	n To	Thickness in Feet	Formation	
295 703	70 <b>3</b> 175 <b>2</b>	408 1049	Salt Anhydrite with stringers	of				
175 <b>2</b>	2426	674	Dolomite and S.S. Bolomite w/ stringers of S.S.					
<b>2426</b> 6056	<b>6</b> 056 7240	3630 1184	Dolomite Dolomite with stringers					
<b>72</b> 40	9060	18 <b>2</b> 0	of Shale L.S. With stringers of Shale					
<b>9060</b> 9420	9420 10,215		Dolomite L.S. with stringers of					
10 <b>,2</b> 15	11,304	1089	Shale and S.S. S.S. interbedded with L. and Shale					
11,304 11,774 11,808	11,808	34	Lime and chert Shale Bolomite and chert					
14,000	12,170	388	BOIOMILE and Chert					
-				r				
						~		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEED 3D

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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3-9-5**1** 

Company or	Operator	Paso	Natural	Gas	Company
Name		-1	j n ;		Zonly Id
Name	<b>B.</b> K	CKELL.		<i></i>	

Address 2005 Wilco Building, Midland, Texas

Position or Title. Division. Petroleum. Engineer ...