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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 19 1966

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-Completion of TA well	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State "I"
3. Address of Operator P. O. Box 1031 Midland, Texas	9. Well No. 17
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3566.5 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perf, testing & completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-66 &

5-27-66 Perf four holes 8723-24. Ran tubing & packer. Swabbed tested, recovered 122 bbls. water in four hours. No oil show, slight gas show.

6-8-10-66 Set 20 sx cmt plug 8734-8634. Cmt 7" casing @ 3500' & attempted to pull 7". Could not work casing free. Ran log & found top of cmt outside of 7" @ 686'. Set cast iron bridge plug @ 3150'.

6-20-66 Perf 7" casing w/1/2" jet @ 2650, 2656, 2651, 2690, 2705, 2710, 2723, 2728, 2740, & 2752. Total of 10 holes.

6-22-66 Acidized perfs 2650-2752 w/2000 gal 15% NE acid using ball sealers. Fraced down 7" casing w/25,000 gals. gelled water & 25,000# 20-40 mesh sand. Avg. inj. rate 30.2 BPM @ 3300-4500 psi. ISIP 2100 psi.

6-23-66 Ran tubing, pump & rods. Set pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE Dist. Pat. Eng. DATE Aug. 15, 1966

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE AUG 19 1966

CONDITIONS OF APPROVAL, IF ANY:

