

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

B9563

B10714

B1266

B255

## SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name GJ West Coop Unit	
3. Address of Operator Box 1031, Midland, Texas		9. Well No. 38	
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17</u> RANGE <u>29</u> NMPM.		10. Field and Pool, or Wildcat Grayburg Jackson	
15. Elevation (Show whether DF, RT, GR, etc.) 3566-1/2 GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose remedial work as follows:

1. Pull rods and tubing.
2. Perforate 2552, 2538, 2534, 2530, 2527, 2420, 2416, 2409, 2379, 2354, 2348, 2344, 2331, 2327, 2323, 2314, 2304, 2288, 2281, 2276.
3. Run tbg. with retrievable bridge plug. Set bridge plug at 2610 and spot 500 gallons mud acid across new perforations. Pull tbg.
4. Frac down 7" casing with 50,000 gallons gelled water and 75,000# 20-40 sand. Overflush with 10 BW. Anticipated rate 40 BPM @ 2400 psi.
5. Shut in a minimum of 12 hours.
6. Run tbg. with packer and seating nipple and 2 jts. tbg. as tail pipe below packer, swing packer @ 2250'.
7. Run rods & pump and production test all zones above plug.
8. After production has stabilized and has been evaluated, set packer @ 2500' to test Lovington Sand perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Engineer DATE 6-15-67

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 6-15-67

CONDITIONS OF APPROVAL, IF ANY: