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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## CORRECTED REPORT

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	B10714 B1266 B255-
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B9563

### SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED
2. Name of Operator Tenneco Oil Company	JUN 28 1967
3. Address of Operator Box 1031, Midland, Texas	O. C. C. ARTESIA OFFICE
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17 RANGE 29 NMPM.	

7. Unit Agreement Name	
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8. Farm or Lease Name GJ West Coop Unit
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9. Well No. 38
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10. Field and Pool, or Wildcat Grayburg Jackson
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15. Elevation (Show whether DF, RT, GR, etc.) 3566-1/2 GR
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12. County Eddy
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### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Remedial work performed.

1. Pulled rods and tubing.
2. Perforated 2552, 2538, 2534, 2530, 2527, 2420, 2416, 2409, 2379, 2354, 2348, 2344, 2331, 2327, 2323, 2314, 2304, 2288, 2281, 2276.
3. Ran tbg. with retrievable bridge plug. Set bridge plug at 2610 and spot 500 gallons mud acid across new perforations. Pull tbg.
4. Frac down 7" casing with 50,000 gallons gelled water and 75,000# 20-40 sand. Overflush with 10 BW. Avg. inj. rate 33 bbls./min. at 3,000#.
5. Shut in over night. 23 hours SI press. 185 psi.
6. Ran tbg. to 2268'.
7. Ran rods & pump and production tested all zones above plug. Pumped 45 BO & 13 BLW/25 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes TITLE District Production Engineer DATE 6-27-67

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE

CONDITIONS OF APPROVAL, IF ANY: