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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 13 1979

Form C-105
Revised 11-6-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State or U.S. Gas Lease No. B 1266
7. Unit Agreement Name G.J. West Coop Unit
8. Name of Lessee Name
9. Well No. 38
10. Field and Loc. or Willcox Grayburg Jackson

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ NEW WELL ☒ WCRP OVER ☐ DELPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	2. Name of Operator Tenneco Oil Company
3. Address of Operator 6800 Park Ten Blvd., Suite 200 N., San Antonio, TX 78213	4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE N LINE AND 660 FEET FROM

11. County Eddy	12. Date Spudded 10-29-58	13. Date T.D. Reached 3-3-59	14. Date Compl. (Ready to Prod.) 8-8-66 (Recompletion)	15. Elevations (DF, RKB, RT, GR, etc.) 3566.50' G.L.	16. Elev. Casinghead
17. Total Depth 12,196	18. Plug Back T.D. 3150'	19. If Multiple Compl., How Many	20. Intervals Drilled By Rotary Tools 0-12196	21. Cable Tools	22. Producing Intervals, of this completion - Top, Bottom, Name San Andres (Re-entered 6-6-66, Compl. ready to produce 8-8-66)
23. Was Directional Survey Made YES	24. Type Electric and Other Logs Run GR-N, Induction-Electric, Microlog	25. Was Well Cored NO			

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #/ft	776'	17 1/2"	1000 SX.	
9 5/8"	40	3541'	12 1/4"	490 SX.	
7"	32	10930'	8 3/4"	779 SX.	(cut @ 3500' - could not pull - CIBP @ 3150')

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation Record (Interval, size and number) 2650, 56, 61, 90, 2705, 10, 23, 28, 40, 2752 1/10 holes. 2276, 81, 88, 2304, 14, 23, 27, 31, 44, 48, 54, 79, 2409, 16, 20, 2527, 30, 34, 38, 52. 1/2" perfs	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2276-2552 500gal. MA + SWF! 75000 # + 5000 gal. 2650-2752 2000gal. Ad + SWF! 25,000 # + 25,000 gal.
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28. PRODUCTION Date First Production 8-30-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-31-66	Hours Tested 24	Choke Size Open 2"	Prod'n. for Test Period Oil - Bbl. 5	Gas - MCF TSTM	Water - Bbl. 40
How Tubing Press. 75 psi	Casing Pressure 75 psi	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API (Corr.)		

4. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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5. List of Attachments		
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Mark Jacoby	TITLE Production Engineer	DATE 7-10-79

Refer to original C-105