

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Artesia, New Mexico
Place

November 5, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Leonard Oil Company State 2-7963 Well No. 1 in SW 1/4 SW 1/4
Company or Operator Lease
section 21, T. 17N, R. 22E, N.M.P.M. Williams Pool 2247 County

Please indicate location: Elevation 3600.5 Spudded 1/25/52 Completed 10/20/52

Total Depth 4000 P.B. 2436

Top Oil/Gas Pay 2380 Top Water Pay 245

Initial Production Test: Pump Flow 200,000 G (BOPD OR CU. FT.)

Based on 0 Bbls. Oil in 0 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): 0

Size of choke in inches 0

Tubing (Size) 2-3/8 @ 2400 Feet

Pressures: Tubing 360 Casing 360

Gas/Oil Ratio Gravity

Casing Perforations:

2246 to 2296 with 20 shots 1 foot apart

Unit letter: L

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	233'	125
5-1/2"	2770'	75

Acid Record:

1400	Gals	2000	to	2700
2000	Gals	2000	to	2800
300	Gals	2000	to	2246

Shooting Record.

	Qts	to
	Qts	to
	Qts	to

Show of Oil, Gas and water

S/	245
S/	2380-2400
S/	2375-2380
S/	2380-2383
S/	2380-2380
S/	2380-2380
S/	2380-2380
S/	2380-2380

Natural Production Test: Pumping Flowing

Test after acid or shot: No Increase Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy	205
T. Salt	207
B. Salt	660
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	2330
T. Glorieta	3070
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: _____

Remarks: **This well will be shut in due to lack of market**

LEONARD OIL COMPANY

Company or Operator

By: _____

Signature

Position: _____

Executive Vice President

Send communications regarding well to:

Name: _____

Leonard Oil Company

Address: _____

Box 700

Lawell, New Mexico

APPROVED _____

NOV 13 1951

, 19 _____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

OIL AND GAS INSPECTOR