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DISTRIBUTION SANTA FE FILE	REQUES	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	
U.S.G.S.	AUTHORIZATION TO THE	RANSPORT OIL AND NATURAL	GAS E C F I V F B
TRANSPORTER OIL / GAS /			Y = D = I V E D
PRORATION OFFICE		ť	OCT 5 1966
Tenneco Oil Company	/		C. C. ARTESIA, OFFICE
	lland, Texas		
New Well	Change in Transporter of:	Other (Please explain)	o tanks
Recompletion Change in Ownership	Oil Dry C	Gas Change location of tamps Change Lease Name + Well = from State M #1	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Grayburg Jackson W.	, ,		Lease 110.
Location Unit Letter L ; 1	980 Feet From The South . L.	ine and 660 Feet From	_
		00 m	ldy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of a Texas New Mexico Pip	eline Co.	Address (Give address to which appropriate Box 1510 Midland, 7	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Pet. Co.		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 7 Twp. Rge.	Rm B-2, Phillips B1 Is gas actually connected?	hen
If this production is commingled	with that from any other lease or pool,	give commingling order number:	3-1960
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ofter recovery of total values of land all	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	
, , , , , , , , , , , , , , , , , , ,	Cit-Bits.	water-Bbis.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Puls 6	
		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	15	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 0CT 1 3 1966 , 19	
above is true and complete to the	ne best of my knowledge and belief.	BY W. U. A. Ares	TAD
H Camer		THE OIL AND GAS INSPEC	
1 1 6 ~~ ~~	J.F. Carnes	inis form is to be filed in o	compliance with RULE 1104.

(Signature)

(Title)

(Date)

Dist. Prod. Eng.

Sept. 28, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

