## STATE OF NEW MEXICO MENT

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	LAND DEFICE					
	-	OIL				
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	OPERATOR		Z			
١.	PARATION OFFICE				_	
	Operator					

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED BY6-1-7 NOV 01 1984 O. C. D.

TRANSPORTER OIL	REQUEST	REQUEST FOR ALLOWABLE ARTESIA, OFFICE					
OPERATOR PROBATION OFFICE Operator	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL GAS					
	arbob Energy Corporation						
P.O. Drawer 21	7, Artesia, N.M. 88210						
Reason(s) for filing (Check New Well	Proper box)	Other (Piease explain)					
Recompletion	Change in Transporter of: OII Dr	y Cos					
Change in Ownership XX	<b>~</b> :	Effective 10	)/1/84				
If change of ownership given and address of previous or	Tenneco Oil Co., 7996	0 I.H. 10 West, San Anton	io, Texas 78213				
I. DESCRIPTION OF WEI	L AND LEASE   Well No.   Pool Name, Including	g Formation   Kind of L					
G.J. West Coop			eral or Fee State B-9563				
	: 1980 Feet From The South	Line and 660 Feet Fro	TheWest				
Line of Section 21	T. enship 17S Range	29E , NMPM,	Eddy County				
DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS					
Water injection		Address (Give address to which app	proved copy of this form is to be sent)				
fiame of Authorized Transpor		Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquid- give location of tanks,	Unit Sec. Twp. Rge.	is gas actually connected?	When				
If this production is commis. COMPLETION DATA	ngled with that from any other lease or poo	ol, give commingling order number:					
Designate Type of Co	ompletion - (%)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v				
Date Spudded	Date Tampl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, G	R. etc.; Name all Producing Formation	Top Oli/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
			Sopili Custing Shoe				
HOLE SIZE	TUBING, CASING, AI  CASING & TUBING SIZE	ND CEMENTING RECORD					
	Chaine & Tobine Size	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUIDED WELL	EST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	land must be equal to or exceed top allow				
Date First New Oil Run To To	ngs Dete of Teet	Producing Method (Flow, pump, gas	life, etc.)				
Length of Test	Tubing Pressure	Cesing Precewe	Choke Size				
Actual Prod. During Test	Oil-Epie.		Join 8th or				
	· ·	Weter-Bbls.	Gae-MCF 11-0				
GAS WELL							
Actual Frad. Teet-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate				
Teeting Method (puot, back pr.	/ Tubing Pressure (Shut-im)	Casing Pressure (Shot-in)	Choke Size				
CERTIFICATE OF COMP	LIANCE	DIL CONSERVA	TION DIVISION				
hereby certify that the rule	s and regulations of the Oil Conservation	APPROVED NOV 0 5 1984					
livision have been complie	d with and that the information given to the best of my knowledge and belief.	Original Signed By Leslie A. Clements					
		TITLE Supervisor District II					
(Vanel	m Juncella	This form is to be filed in compliance with MULE 1104.					
- wusy	(Signature)	If this is a sequest for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation					
Produ	action Clerk	All sections of this form mu	rdance with RULE 111.  et be filled out completely for allow				
	(Tule) !0/30/84	able on new and recompleted we	able on new and recompleted wells.				
•	(Date)	Fill out only Sections I. II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition					

Separate Forms C-104 must be filed for each pool in multiple

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