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| NO. OF COPIES RECEIVED 4 | | | |
| SANTA FE | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE | | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 |
| U.S.G.S. | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G | | GAS RECEIVED |
| IRANSPORTER OIL / | | 4 | KLU- |
| OPERATOR / | | | DEC 6 1965 |
| Operator Tenneco Uil Comp | | | And the local sector of the sector |
| Address | · · · · · · · · · · · · · · · · · · · | | 9-20-2 No. 1 |
| P. O. Box 1031, M Reason(s) for filing (Check proper box | | Other (Please explain) | |
| New Well Recompletion Change in Ownership | Change in Transporter of: Oil Dry Ga Casinghead Gas Conder | | _ |
| If change of ownership give name and address of previous owner | Leonard Oil Company, | 10th Floor Security Life | e Bldg., Roswell, N. M. |
| II. DESCRIPTION OF WELL AND | LEASE | | |
| Lease Name State "I" | Lease No. Well No. Pool Na | me, Including Formation yburg Jackson (Q.G. SA.) | Kind of Lease State, Federal or Fee State |
| Location | 77Feet From TheSouthin | ······································ | |
| | 37.0 | 29 E , NMPM, | *** 3.3 |
| Line of Section 21 To | ownship L(S Range | 29 B , NMPM, | Eady County |
| III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of | | Address (Give address to which appro | ved copy of this form is to be sent) |
| Texas New Mexico | Pipe Line Co. | Box 1510, Midland, Te | |
| Name of Authorized Transporter of Ca Gas TSTM is being | | Address (Give address to which appro | ved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks, | Unit Sec. Twp. Rge. M 22 175 29E | ls gas actually connected? Wh | en |
| | ith that from any other lease or pool, | | 18.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| IV. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v, Diff. Res'v. |
| Designate Type of Completi | .on – (X) | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| V. TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a | ifter recovery of total volume of load oil | and must be equal to or exceed top allow- |
| OIL WELL Date First New Oil Run To Tanks | able for this de | epth or be for full 24 hours) Producing Method (Flow, pump, gas li | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| VI. CERTIFICATE OF COMPLIAN | ICE | OIL CONSERV | ATION COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED DEC 6 1965 | |
| | | BY_W. a. presset | |
| 266 0, | | TITLE | |
| R. L. Leggett | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | |
| Signature) | | If this is a request for allowable for a newly drilled of deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| District Office Supervisor (Title) | | | |
| December 1, 1965 (Date) | | Fill out only Sections L | I. III. and VI for changes of owner, |
| | | well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |