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	ISTRIBUTION	├				Supersedes Ol	
SANT	A FE /	NE NE	W MEXICO OIL CO	SERVATION COMMILSION	In-	C-102 and C-10	
FILE	/				"C D	Effective 1-1-6	5
U.S.G	.s.			* - •	1	Tudiante Maria	
LAND	OFFICE			AUXX		Indicate Type	
OPER	ATOR /		•		· _	State X	Fee
L	1/				5.	State Oil & Gas	Lease No.
	·	-		Astron		R-1	7/1
	SUI	NDRY NOTICES	AND REPORTS O	WELLS OFFICE		mmm	-66
	DO NOT USE THIS FORM FOI	R PROPOSALS TO DRILL	OR TO DEEPEN OR PLUE	BACK TO A DIPPERENT RESERVO	ir. N		
1.		,	(FORM CETUT/ FOR B	UCH PROPOSALS.)			
		m t -			2 7.	Unit Agreement	Name
1	of Operator	POTHER-	·		1		
	•				8.	Farm or Lease 1	Name
	Tenneco Oil Co	ompany /	•			C.T. West	Coop Unit
3, Addre	ess of Operator		المستقل فليست والمتناف المنافع المراجع والمتنافع المراجع				
	Box 1031, Mid	iland, Texas	70701		9.	Well No.	
4. Locat	ion of Well	ilanu, lexas	19101			20	7-
					10	, Field and Pool	, or Wildcat
UNT	T LETTER	330	man Arrit	LINE AND 330		Grayburg-	•
	•		THOM THE LEVEL	LE LINE AND	- PEET PROM	Grayburg-	Jackson
	last .	2-1	17	-S RANGE 2-9-E	- N		
	Line, se	ICTION	TOWNSHIP / /-	-3 RANGE 29-E	HMPM.	////////	
711				and the second			
iti in		//////// 15, EI	levation (Show whethe	r DF, RT, GR, etc.)	12	. County	<i>******</i> ******************************
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1.5.	Chee	le Anneastice M	· · · · · · · · ·		l	Euuy	
	Cnec	K Appropriate E	for To Indicate]	Nature of Notice, Repo	ort or Other	Data	
	NOTICE OF	INTENTION TO):	SUB	SEQUENT R		
PERFORM	REMEDIAL WORK				· •		
TEMPORA	RILY ABANDON	•	PLUE AND ABANDON	REMEDIAL WORK	ليسا	ALTERING	
				COMMENCE DRILLING OPHS.			ABANDONMENT
PULL OR	ALTER CASING	Ċ	HANGE PLANS	CASING TEST AND CEMENT JO		FLUE ARD	ABANDONMENT
					• ••••		_
OTHER	·		· · · ·	OTHER			
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17. Desci	ibe Proposed or Completed	Operations (Clearly	state all and and it.	<u> </u>			
17. Desci work)	see RUL C 198.	Operations (Clearly	étate all pertinent des	ails, and give pertinent dates	, including esti	nated date of sta	rting any proposed
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				· · · ·	, including essis	nated date of sta	rting any proposed
PRO 1.	CEDURE: Pull and lay do	wn rods and t	tbg. Move off	f pulling unit.		nated date of sta	rting any proposed
PRO	CEDURE: Pull and lay do Perforate zones	wn rods and t	tbg. Move off with one 3/8"	f pulling unit.	Set.	nated date of sta	rting any proposed
PRO 1.	CEDURE: Pull and lay do Perforate zones	wn rods and t	tbg. Move off with one 3/8"	f pulling unit.	Set.	nated date of sta	rting any proposed
PRO 1.	CEDURE: Pull and lay do Perforate zones retrievable bri	wn rods and f of interest dge plug on w	tbg. Move off with one 3/8" wire line bety	f pulling unit.	Set.	nated date of sta	rting any proposed
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