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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No. B-1266
3. Address of Operator Box 1031, Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE. SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.	8. Farm or Lease Name G-J West Coop Unit
15. Elevation (Show whether DF, RT, GR, etc.)	9. Well No. 24
	10. Field and Pool, or Wildcat Grayburg-Jackson
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

PROCEDURE:

1. Pull and lay down rods and tbg. Move off pulling unit.
2. Perforate zones of interest with one 3/8" jet per interval. Set retrievable bridge plug on wire line between Oolitic and Lovington zones. Dump 500 gal. mud acid down cag.
3. Frac down csg. with 50,000 gallons gelled water and 75,000# 2-40 sand. Overflush with 10 BW.
(NOTE: Block off Premier in No. 17 with ball sealers during first part of treatment.)
4. Shut-in a minimum of 12 hours.
5. Bleed off pressure, run tbg. w/retrieving head and recover bridge plug.
6. Run tbg. and rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Cones TITLE District Prod. Engineer DATE 8-3-67

APPROVED BY R. F. Stewart TITLE General Manager DATE AUG 4 1967

CONDITIONS OF APPROVAL, IF ANY: