

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03028
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266
7. Lease Name or Unit Agreement Name GJ West Coop Unit
8. Well No. 24
9. Pool name or Wildcat Grbg Jackson SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation
3. Address of Operator Post Office Box 960 Artesia, NM 88210 (505)748-1288
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County <u></u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up unit. Pull rods and tbg out hole.
2. Run in hole w/6 1/8" bit and clean out to T.D. 3350'
3. Pull out hole w/6 1/8" bit and run in hole w/button 6 1/8" bit and deepen well to Abo Formation or T.D. of 7500'.
4. Log well and run sidewall cores in Abo Formation.
5. Run 4 1/2" casing to T.D. and cement csg to surface.
6. Perf csg and put well on production.

RECEIVED

APR 20 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 4-17-95
TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY DISTRICT II SUPERVISOR TITLE DATE APR 26 1995
CONDITIONS OF APPROVAL, IF ANY:

MACK ENERGY CORPORATION

GJ WEST COOP UNIT 24
SEC 21 T17S R29E 330FSL 330FEL

WELL HISTORY

SHOWS: 2366-84,2650-2701,3235-60.

ELEV: 3547'

PBTD: 3302'

TD: 3350'

SP Csg: 8 5/8" 24# @ 270' C/w 50sx w/2% CC

LS Csg: 7" 20# @ 3348' C/w 300sx Incor neat cmt. (CIRC CMT)

T SALT: 245'

B SALT: 645'

PERFS: 3235-60

2544,63,70,82,2610,37,48,54,77,87

2237,43,58,63,68,86,96,2310,24,38,53,61,68,72,76,81,2490,2517

2523,30.

COMPLETION REPORT

7-20-61 Ran logs and perfed csg at 3235-60 w/2SPF

7-21-61 Spot 500 gals acid in hole and frac perfs 3235-60 w/24,000 gals
lease crude and 275sx sand.

WELL REPORT

7-13-66 Perfed csg at 2544-2687, Acidized w/2000 gals and frac w/24000
gals wtr w/250sx sand.

8-2-67 Pulled rods and tbg. Perfed csg at 2237-2530. Acidized w/500
gals acid.

8-3-67 Frac perfs w/50,000 gals gelled wtr and 750sx sand.

MACK ENERGY CORPORATION

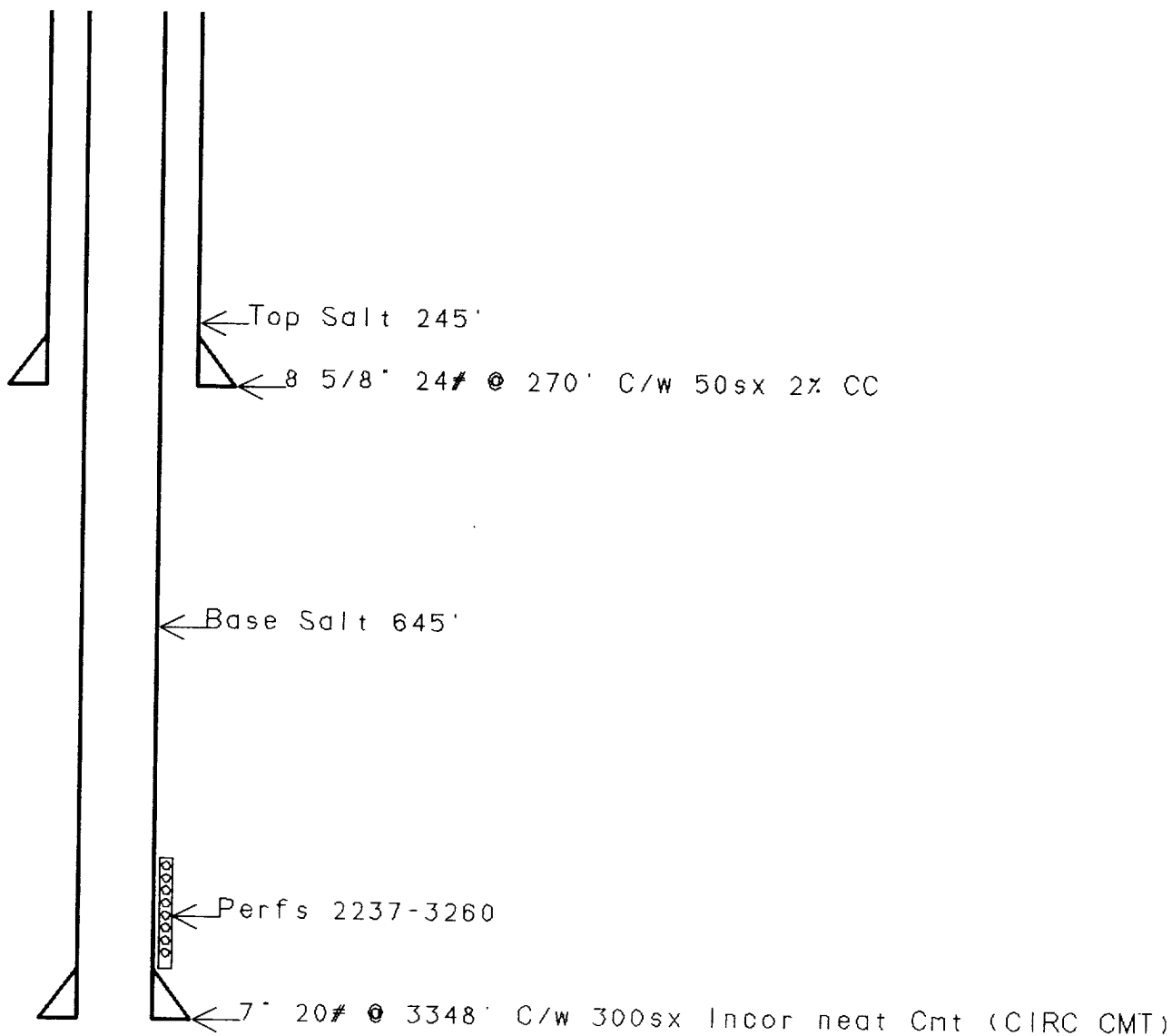
GJ WEST COOP UNIT 24
SEC 21 T17S R29E 330FSL 330FEL

8-4-67 Ran tbg. Landed tbg at 3186'. Ran rods and put well on pump.

8-18-67 P 44 BOPD.

4-12-95 PROPOSE TO DEEPEN WELL TO ABO FORMATION AND TEST

- 1 Rigged up unit. Pull rods and tbg out hole.
- 2 Run in hole w/6 1/8" bit and clean out to T.D. 3350'
- 3 Pull out hole w/ 6 1/8" bit and run in hole w/button 6 1/8" bit and Deepen Well to Abo Formation or T.D. of 7500'.
- 4 Log Well and run sidewall Cores in Abo formation.
- 5 Run 4 1/2" casing to T.D. and Cement csg to surface
- 6 Perf csg and put well on production



MACK ENERGY CORPORATION

WELL DIAGRAM

GJ WEST COOP UNIT #24

SEC 21 T17S R29E

330FSL 330FEL

WELL DIAGRAM BEFORE
PREPARE BY
ROBERT CHASE

