Ņ	BTATE OF NEW MEXICO	OIL CONSERVA P. O. BO	ATION DIVISION × 2000	Revised 10-1-78 RECEIVED	
		SANTA FE, NEW	MEXICO 87501	JAN 04 1983	
	U.1.0.1.	REQUEST FOR	R ALLOWABLE	O. C. D	
1.	TRANSPORTER OIL OF OPERATION OFFICE		ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
Marbob Energy Corporation					
	Addiess P.O. Drawer 217,	P.O. Drawer 217, Artesia, N.M. 88210			
	Reeson(s) for filing (Check proper box) New Well		Other (Please explain)		
	Change in Ownership	Eneinghead Gas 🐰 Conder	nacte		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I Lease Norme M. Dodd "A"	LEASE Nell No. Pool Name, Including Fo 2 Grbg Jackson			
Location Unit LetterI : 1980 Feet From The South Line and 660 Feet From The East				he East	
	Line of Section 22 Tamphip 175 Range 29E , NMPM, Eddy				
ព.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Navajo Crude Oil Purchasing Co., Trucking Name of Authorized Transporter of Casinghead Gas () or Dry Gas ) Phillips Petroleum Co.		P.O. Dr. 175, Artesia, N.M. 88210 Address (Give oddress to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. J 22 175 29E	Is gas actually connected? Whe Yes		
	give location of tanks. If this production is commingled wit	<u></u>			
V.	COMPLETION DATA Designate Type of Completion - (X)				
	Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	erforations Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE			
۲.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fer recovery of social volume of load oil o	i and must be equal to or exceed top all	
	OIL WFLL able for this dep Date First New Oil Hun To Tanza Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Proseure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Brie.	Water-Bbls.	Gas-MCF	
			<u> </u>		
]	GAS WELL Actual Prod. 1001-MCF/D	Longth of Tool	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pilot, back pr.)	Tubing Presewe(Shut-in)	Cusing Freesure (Shut-in)	Choze Size	
1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JAN 0 7 1983		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and beltef.		APPROVED		
			BYLestie A. Clements TITLESupervisor District II		
	A d.		This form is to be filed in compliance with RULE 1104.		
	Production Clerk (Tule) 1/3/83		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of conditi		
(Date)			Separate Force C-104 must be filed for each pool in multi-		