			<u>_</u>		
	DISTRIBUTION		INSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	J.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		s RECEIVED	
ł	LAND OFFICE	- TA		FFD 0 1000	
	TRANSPORTER GAS V	, , ,		FEB 8 1982	
	PRORATION OFFICE			O. C. D.	
•	Sun Exploration & Production Co. 🗸				
	ddress				
	P. O. Box 1861, Midland, Texas 79702 eason(s) for filing (Check proper bax) Other (Please explain)				
	New Well				
Hecompletion On Crysta Change in Ownership Casinghead Gas Condensate				ompany	
If change of ownership give name and address of previous owner					
п.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. M. Dodd "A" 4 Grayburg Jackson Queen SA State, Federal of Fee Federal				
	Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East				
	Line of Section 22 Township 17-S Banae 29-E , NMPM, Eddy County				
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate	S Address (Give address to which approve	d copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company P Name of Authorized Transporter of Casinghead Gas or Dry Gas Addres		P. 0. Box 1510, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Pipe Line Comp	any	Ist Floor Phillips Bldg		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 122 17 29	Is gas actually connected? When	0k. 74004	
If this production is commingled with that from any other lease or pool, give commingling order number:					
17.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			· · · · · · · · · · · · · · · · · · ·		
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)				
	OII, WEI.L able for init at Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, erc., Postor Frida	
	Length of Test	Tubing Pressure	Casing Pressure	Choire Size Name	
	Actual Prog. During Test	Cil-3bla.	Water - Bbis.	Gas-MCF	
	Actual Prod. During .eat				
GAS WELL				·	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitct, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NAR 1 0, 1982 19		
			BY_ CO. C. Aucout		
			TITLE SUPERVISOR, DISTRICT IT		
	Mann J. Ke	, 1-	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend		
	(Dig induct)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Senior Accounting Assistance		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	January 25, 1982	January 25, 1982		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	10000		Severate Forms C-104 must be filed for each cool in multiply		