

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MARBOB ENERGY CORP.

3. Address and Telephone No.
P O DRAWER 227 ARTESIA NM 88210 505-748-3303

4. Location of Well (County, Sec., T., R., E., M., or Survey Description)
SEC. 22 T-17-S R-29 E 660 FSL 660 FEL

5. Lease Designation and Serial No.
LC-028731-A

6. If Indian, Allottee or Tribal Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
M. DODD "A" #4

9. API Well No.
30-015 C3030

10. Field and Pool, or Exploratory Area
GRBG JACKSON ON SA

11. County or Field, State
EDDY NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Resumption
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. SPOT CEMENT FROM T.D. 2803' TO 2250' AND TAG
2. LOAD HOLE W/MUD
3. PERFERATE 7" CASING AT BASE OF 8 5/8 SHOE 1055' AND SQUEEZE W/100 SX5 CEMENT THIS PLUG WILL ALSO COVER THE BASE OF SALT AT 718' TAG TOP OF CEMENT INSIDE 7" CASING AT 650'
4. PERFERATE 7" CASING AT 10 3/4 SHOE AND TOP OF SALT 350' AND SQUEEZE W/35 SX5 CEMENT TAG TOP OF CEMENT INSIDE 7" CASING AT 250'
5. PERFERATE 7" CASING AT 50' CIRCULATE CEMENT TO SURFACE - SET P&A MARKER

14. I hereby certify that the foregoing is true and correct

Signed Raymond Maldonado Title Supervisor

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 3-25-97

Date APR 07 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See instruction on Reverse Side

COMPANY MARBOR ENERGY CORP
LEASE & WELL NO. M. DODD "A"
FORMATION _____
COUNTY & STATE EDDY NM



**DAWSON
PRODUCTION
SERVICES**

RAYMOND MALDONADO
SUPERVISOR, P & A OPERATI
BUS. (505)393-9171
FAX (505)393-3848
MOBILE (505)390-0540

10 3/4" 294'

TOP SALT 294'

BASE SALT: 718'

8 5/8" 1005' CMT W/100 SXS

7"	2305'	CMT. W/1005XS
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T.	D.	2803'
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CONVERSION FACTORS

REMARKS	By	TO OBTAIN
Seawater	5.6148	Cubic Feet
Cubic Feet	7.4808	Gallons
Gallons	0.1337	Cubic Feet
Pounds per Gal.	7.4808	Pounds per Cu. Ft.

PIPE VOLUMES

0.00515 x LD. In Inches = Cu. Ft.
0.0407 x LD. In Inches = Gal./Fl.
0.00007 x LD. In Inches = Dbl./Fl.

HYDROSTATIC PRESSURE

FOR WATER:
 $0.434 \times \text{Depth in Feet} = \text{PSI}$
FOR OTHER FLUIDS:
 $0.434 \times \text{Depth} \times \text{Sp. Gr.} = \text{PSI}$

AFTER

PERFECT
7" AT 50'
CIR. TO
SURFACE

COMPANY MARBOB ENERGY CORP.
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10 3/4' 294'

TOP SALT 294' - PERFERATE 7" CASING AT
350' SQUEEZE W/35 SXS CEMENT TAG CEMENT
TOP AT 250'

8 5/8 1005' CMT. W/ 100 SXS BASE SALT 718'

PERFERATE 7" CASING AT BASE OF 8-5/8 SHOE 1055'

SQUEEZE W/100 SXS THIS PLUG WILL ALSO COVER THE BASE OF
SALT AT 718' TAG TOP OF CEMENT INSIDE 7" CASING AT
650'

SPOT CEMENT FROM T.D. TO 2250' AND TAG

7" 2305' CMT. W/100 SXS

T.D. 2803'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4805	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4805	Pounds/Cu. Ft.

PIPE VOLUMES

0.00615 x I.D. in inches = Cu. Ft./Ft.
0.0407 x I.D. in inches = Gal./Ft.
0.00007 x I.D. in inches = Bbl./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
0.434 x Depth in Feet = PSI.
FOR OTHER FLUIDS:
0.434 x Depth x Sp. Gr. = PSI.