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U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL 1  
GAS  
OPERATOR 2  
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED  
OCT 11 1965  
O. C. C.  
ARTESIA, OFFICE

I. Tenneco Oil Company  
Address  
P.O. Box 1031, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Re-completion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change name of lease from  
State B-10714  
Effective 10-1-65  
If change of ownership give name and address of previous owner Leonard Oil Company, 10th Floor Security Life Bldg., Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name State N Well No. 3 Pool Name, Including Formation Grayburg Jackson (Q.G. SA.) Kind of Lease State  
Location  
Unit Letter B 660 Feet From The north Line and 1980 Feet From The east  
Line of Section 27 Township 17 S Range 29 E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico Pipe Line Co. Address (Give address to which approved copy of this form is to be sent)  
Box 1510, Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Gas TSTM is being vented Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit L Sec. 27 Twp. 17S Rge. 29E Is gas actually connected? no When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐  
Date Spudded Date Compl. Ready to Prod. Total Depth P.S.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Leggett  
District Office Supervisor  
October 1, 1965  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 13 1965, 19  
BY ML Armstrong  
TITLE Asst. Dir. of O.C.C.

This form is to be filed in compliance with RULE 1104.

If this request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.