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SANTA FE 7		CONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
t.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			RECEIVED
I RANSPORTER OIL		\sim	
G AS		P	
CPERATOR 2		•	OCT 5 1966
PRORATION OFFICE			
C; erator Tenneco Oil Compa	any		O. C. C.
P. O. Box 1031 Mid	lland, Texas		
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	Andready 1 dd .
New Well	Change in Transporter of:	Change Lease n	ame + well " from State N " 3 tion of tanks
Recompletion	Oil Dry Go		tin or tanks
Change in Ownership	Casinghead Gas Conde	nsate mange was	and -
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
		ime, Including Formation	Kind of Lease 15-16714
Grayburg Jackson W.		burg Jackson	State, Federal or Fee State
Legation			
	660 Feet From The north Lin	1980	- The east
Onit Letter;	Feet From The Hotel Lin	ne and 1900 Feet From	m The
Line of Section 22 17 T	ownship 17-S Range 2	29-E , NMPM,	Eddy County
Line of Section & Ft T	ownship 1/-5 Range 4	29-Е , кмрм,	Eddy
III. DESIGNATION OF TRANSPOR		Acidraes (Give address to which are	roved copy of this form is to be sent)
Name of Authorized Transporter of O		ļ.	
Texas New Mexico Pip		Box 1510 Midland, T	exas roved copy of this form is to be sent)
Name of Authorized Transporter of C	as I or Dry Gas T		
PhillipsPET Co.		Rm B-2, Phillips B	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	В 28 17-S 29-Е	RØ Yes	
If this production is commingled w	vith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet		New Well Worksver Deepen	Plug Back Samo Hes VI
	<u></u>		-
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOP ATTORIANTE ATT	f	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be a able for this d	ifter recovery of total volume of load t epth or be for full 24 hours)	of the mast be equal to or exceed top actom
Oli, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Du a First New Oil Man 10 1 daks			
	Total Control	Casina Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chicago chia
		50.	Canada
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	1		,

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

AC	ames _	<u>J.</u>	F.	Carne
70	(Signature)			

(Title)

(Date)

Dist. Prod. Eng.

Sept. 28, 1966

Casing Pressure

APPROVED.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Grasit

OCT 1 3 1966

OIL AND GAS INSPECTOR

Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.