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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1266, B-255, B-514	

B-9563, B 10714

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company		9. Well No.
3. Address of Operator		42
Box 1031, Midland, Texas 79701		10. Field and Pool, or Wildcat
4. Location of Well		Grayburg-Jackson
UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM		
THE east LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3562 GR		Eddy

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

### PROCEDURE:

1. Pull rods & tubing. Move off pulling unit.
2. Perforate zones of interest w/one 3/8" jet per interval:  

Lovington Sand. 2598, 2590, 2580, 2571, 2567

Premier Sand, 2465, 2461

Anderson Zone 6, 2447, 2443

Anderson Zone 5, 2433

Anderson Zone 4, 2421

Anderson Zone 3, 2409, 2404, 2395, 2391

Anderson Zone 2, 2379

Anderson Zone 1, 2364, 2357

Metex Zone 2, 2339, 2330
- Set retrievable bridge plug & wire line between Oolitic & Lovington Zones
3. Frac down csg. w/50,000 gals. gelled water & 75,000# 20-40 Sand. Overflush w/10 BW.
4. Shut-in a minimum of 12 hrs.
5. Bleed off pressure, run tbg. w/retrievable head & recover bridge plug.
6. Run tbg. & rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Carnes J. F. Carnes TITLE District Production Foreman DATE 7-3-67

APPROVED BY W. P. Grissett TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: