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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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MAR 6 1979

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
8514 89563

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.
ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	G. J. West Coop <i>int</i>
3. Address of Operator	8. Farm or Lease Name
6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213	9. Well No.
4. Location of Well	26
UNIT LETTER <i>M</i> , 330 FEET FROM THE South LINE AND 990 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.	Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Relieve salt-water flow by setting R.B.P. at 700' and perforate at 620'.
Tubing and a packer would then be run and the packer set at 550', thus
allowing the water to flow out the tubing and thereby relieve the pressure.

Set R.B.P. 2050'±. Run necessary logs (CBL and/or
temperature survey) to determine top of cement and locate
water entry. Further work to repair will be based on
results of logs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Mark Jacoby</i>	TITLE Production Engineer	DATE 3/5/79
APPROVED BY <i>W.A. Gressett</i>	TITLE SUPERVISOR, DISTRICT II	DATE MAR 7 1979
CONDITIONS OF APPROVAL, IF ANY:		

