	*	•					· · · · ·	
STATE OF NEW MEXICO						form (-		
	OIL	TION DIVISION			RECEIVED BY	10-1-70		
	S۸	X 2088 V MEXICO 87501			NOV 011984			
LAND OFFICE	REQUEST FOR ALLOWABLE O. C. D.							
AND ARTESIA, OFFICE								
PROMATION OFFICE								
Marbob Energy Corpor	ation							
Address P.O. Drawer 217, Art	esia, N.M.	88210						
Reason(s) for filing (Check proper bos	l)			Other (Pleas	e explainj			
New Well Recompletion	Change in Tra Cil	Dry G						
Change in Ownership XX	Casinghead Ge	Conde	nsate	Effec	tive 10/1	/84	<u></u>	
If change of ownership give name and address of previous owner	Tenneco Oil	l Co., 7990	I.H. 10	West, Sa	an Antonio	, Tex as 7821	3	
DESCRIPTION OF WELL AND		Name, Including F	ormation	<u> </u>	Kind of Lease	- <u> </u>	Lease No.	
G.J. West Coop. Unit	3 1	Grbg Jackson		SA	State, Federal		B-1266	
Location Unit Letter <u>M</u> ; 6	60 Feet From Th	• South Lir	e and	990	Feet From 1	he Wes	st	
	mahia 175		29E	, NMPM			County	
DESIGNATION OF TRANSPOR	TER JE OU ANI	D NATURAL CA	s				<u></u>	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA			Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co. Name of Authorized Transporter of Ca				P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is				
Phillips Petroleum C			4001 Penbrook, Odessa;					
If well produces oil or liquids, give location of tanks.	Unii Sec. B 28	Twp. Rge. 175 29E	Ye	•	l	3/57.		
If this production is commingled wi COMPLETION DATA	th that from any oth	ner lease or pool,	give comm	nin gling orde	r number:			
Designate Type of Completio	on - (SQ)	ll Gas Well	New Well	Workever	Deepen	Plug Back Same R	es'v. Dill. Bas'v	
Date Spudded	Date Tampl. Ready	10 Prod.	Total Der	pth		P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/(Top Oll/Gas Psy		Tubing Depth		
Perforations	<u> </u>		1	<u></u>		Depth Casing Shoe		
·								
HOLESIZE		NG, CASING, AND	CEMENT	DEPTH SI		SACKS CE	MENT	
				<u> </u>				
TEST DATA AND REQUEST F	OR ALLOWABLE					i ind must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de			i j u, pump, gas lifi	, etc.j	- <u>}</u>	
Length of Test	Tubing Pressure		Caeing Pi		<u>.</u>	Choke Size	*	
						Kert	On of	
Actual Prod. During Test	Oll-Bbin.		Weter-Bb	·la.		Gas - MCE		
CAP 1171 1	A		A				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
GAS WELL Actual Fred. Teet-MCF/D	Length of Test		Bbie. Cor	viene tie AMC	F	Gravity of Condeneat	•	
Teating Meinde (pulot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressue (Sbet-18)		Choke Size			
				01.0				
CERTIFICATE OF COMPLIANO	. L				NOV 0 51			
I hereby certify that the rules and r Division have been complied with			APPRO		Drining Signe	d by	, 19	
above is true and complete to the	best of my knowl	edge and belief.	· 8Y		Leelie A. Clere Supervisor Dis	rrict II	<u></u>	
	\frown		TITLE				F 1104	
arange Furcella				This form is to be filed in compliance with RULE 1104. If this is a sequest for allowable for a nawly drilled or despans				
(Signature) Production Clerk				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow				
			able on	now and th	completed we	ile.		
(l)a	- -		well ne	ne ur numbe	, or transports	III, and VI for chi or or other such char be filed for each	nge of conditio	
			11 hei	HATALS FORM		FAR STAT TOL MELU	provide and structures	