

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP - 1 1992

C. C. D.

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

CISE  
LT  
GT  
Op

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Mack Energy Corporation ✓		Well API No.
Address P.O. Box 276, Artesia, NM 88210		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective 8/1/92	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator <u>Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210</u>		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name G-J West Coop Unit	Well No. 25	Pool Name, Including Formation Grbg Jackson SR Q Grbg SA	Kind of Lease State, Federal or Foreign	Lease No. B-1266
Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>south</u> Line and <u>990</u> Feet From The <u>west</u> Line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> , NMFM, <u>Eddy</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Navajo Refining Co</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 159, Artesia, NM 88210</u>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>GPM Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Penbrook, Odessa, Tx 79762</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twsp.	Rge.
Is gas actually connected?	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) <u>ported ID 3</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>9-11-92</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>chgr Op</u>

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rhonda Nelson  
Signature  
Rhonda Nelson Production Clerk  
Printed Name  
AUG 28 1992  
Date  
748-3303  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved SEP - 1 1992

By MIKE WILLIAMS  
ORIGINAL SIGNED BY  
SUPERVISOR, DISTRICT II

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

