BTATE OF NEW MEXICO IGY AND MINITHALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Marbob Energy Corpora	ation /			
P.O. Drawer 217, Arte		Other (Piease explain)		
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Firese explain)		
Recompletion	CII Dry Co			
Change in Ownership XX	Casinghead Gas Conden	Effective 10/1	/84	
change of ownership give name and address of previous owner	Tenneco Oil Co., 7990 1	T.H. 10 West, San Antonio	, Texas 78213	
DESCRIPTION OF WELL AND	LEAVE			
Lease Name	Well No. Pool Name, Including Fe	↓ ·		
G.J. West Coop. Unit	27 Grbg Jackson	SR Q G SA State, Federal	or F•• State B-1266	
v 1650	Feel From The South Lin	e and 2310 Feet From 7	he West	
Unit Letter : 1030				
Line of Section 22 T.	washi <i>p 17S</i> Range	29E , NMPM, Ede	dy County	
PESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Navajo Refining Co.	singhed Gas (7) of Dry Gas	P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Car Phillips Petroleum C		4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	B 28 175 29E	Yes	3/60	
this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Dili, Res'v	
Designate Type of Completion		I worder Seeken	1	
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pey	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	·			
	_ 	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u>L</u>		
rest data and request foil well	OR ALLOWABLE (Test must be a able for this de	fer recovery o <mark>f total valums of laad ail</mark> (pth or be for full <mark>24 hours)</mark>	and must be equal to by exceed top Billo	
Date First New Oil Run To Tanks	Date of Test	Producing Mothed (Flow, pump, gas by	(t, etc.)	
Length of Teet	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oti - Eible.	Water-Bbls.	Gae-MCF	
			- 200 A	
MAR NOTE T				
GAS WELL Actual Fred. Test-MCF/D	Length of Teet	Bbis. Condensets/AMCF	Gravity of Condensate	
		(Casing Pressure (Shet-is)	Chote Size	
Testing Method (publ. back pr.)	Tubing Pressure (Shut-is)	County Proceed (See 22)		
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	TION DIVISION	
		MOV 0 5 1984		
hereby certify that the rules and the rise and the here been complied with	regulations of the Oil Conservation	11 Original V		
hove is true and complete to the	best of my knowledge and belief.	BY Locie & Clements ; Supervisor District II		
•		TITLE Supervisor Distri	41 T	
		1	compliance with MULE 1104.	
(Malen	Turcella	Il and the second to allow	wants for a newly drilled or deepens	
	niwe)	I teats taken on the well in accou	nied by a tabulation of the deviation dance with MULE 111.	
Productio		All sections of this form my	et be filled out completely for allow	
(Ti		oble on new and strampleted we	I til and VI for chances of owner	
	ile)	il wall name or sumbot, or transport	ter, or other such change of condition to filed for each pool in multip	
		II Command Fastma Collid Mills	A thin stitute for marie front til somette.	

