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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1266

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Leonard Oil Company	8. Farm or Lease Name State B-1266
3. Address of Operator P.O. Box 400- Roswell, N.M.	9. Well No. 13
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Grayburg-Jackson
15. Elevation (Show whether DF, RT, GR, etc.) GR 3448	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4/4-6, 65 Pulled rods & tubing. Perf 1 hole per foot w/ Welex link jets as follows: 2392-2412; 2700-20; 2726-46; 2780-90 & 2816-28. Ran Halliburton retrievable bridge plug & RTTS packer on 2 3/8 tubing. Set bridge plug @ 2845, set RTTS @ 2635. Acidized new perfs 2700-2828 and old perfs 2676-80 & 2688-95 w/ 10,000 gals NE acid. Dropped 22 ball sealers after 1,000 gal and 1 ball sealer after each barrel thereafter. Flushed w/12 barrels lease crude. Flowed back flush & acid water until well died. Moved bridge plug to 2422'. Pulled RTTS. Ran tubing to 2365. Treated perfs 2392-2412 w/500 gal mud acid, 20,000 gal water & 16,500 # sand. After pressure dissipated, retrieved bridge plug, ran tubing & rods and commenced pumping. The well is now pumping from perfs 2392-2412; 2676-80; 2688-95; 2700-20; 2726-46; 2780-90 & 2816-28 and open hole 3139-3253.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
FOWLER HIX

SIGNED **GENERAL MANAGER**

TITLE **General Manager**

DATE **May 7, 1965**

APPROVED BY

M. L. Armstrong

TITLE

SEALED GAS INSPECTOR

DATE

MAY 10 1965

CONDITIONS OF APPROVAL, IF ANY: