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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	K		
	GAS			
OPERATOR		2		
BRODATION OFFICE		T		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	_ REQUEST I	FOR ALLOWABLE	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TOA	AND	- A C		
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (RECEIVEL		
TRANSPORTER GAS	-		175: June 2007		
OPERATOR 2	_		OCT 5 1966		
PRORATION OFFICE Operator	<u> </u>		دنا دیا ایا		
Tenneco Oil Company	<i>.</i>		ARTESIA, OFFICE		
P. O. Box 1031 Mic	dland, Texas				
Reason(s) for filing (Check proper box	c)	Other (Please explain)	ti at L		
New Well	Change in Transporter of:	Change Lease no	ame will #		
Recompletion	Oil Dry Gas	from State T	# 13		
Change in Ownership	Casinghead Gas Conden	sate	/3		
If change of ownership give name and address of previous owner					
I. <u>DESCRIPTION OF WELL AND</u>			- 1		
Grayburg Jackson W.	a, -	ne, Including Formation burg Jackson	State, Federal or Fee State		
Legation Tackson W.	Zo Gray	barg dackson	0000		
Unit Letter L; 165	50 Feet From The south, Line	e and 990 Feet From	The west		
Line of Section 22 To	wnship 17-S Range	,29-E , NMPM, Ed	dy County		
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro			
Texas New Mexico Pipe Name of Authorized Transporter of Co	eline Co. usinghead Gas 🙀 or Dry Gas 🗔	Box 1510 Midland, Tex Address (Give address to which appro	xas wed copy of this form is to be sent)		
Phillips Petroleum Co	Unit Z Sec. 70 Twp. Rge.	Rm B-2, Phillips Bld	g. Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. 28 Twp. Rge. 22 17-S 29-E	yes	3-1960		
	ith that from any other lease or pool,				
V. COMPLETION DATA Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		Depth Casing Shoe			
Perforations					
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEF IN SET			
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be as able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas !	ift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
	Contract of the Ott Comments	APPROVED OCT 1	3 1966 , 19		
I hereby certify that the rules and regulations of the Oil Conservation		W. a. Gressett			
above is true and complete to tr	above is true and complete to the best of my knowledge and belief.		TITLE OIL AND GAS INSPECTOR		
1 An			ļ		
This form is to be filed in compliance with RULE 11			Anthornea Most LARR 11641		

Harnes	J.	F.	Carnes	
(Signature)				
Mist. Prod. Eng.				

Sept. 28, 1966

* >

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply.