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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CORRECTED REPORT

B9563

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B10714 B1266 B255	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name GJ West Coop Unit
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 28
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17 RANGE 29 NMPM.	10. Field and Pool, or Wildcat Grayburg Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3548 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Remedial work performed:

1. Pulled rods & tubing.
2. Set retrievable bridge plug at 2650'.
3. Pumped 1500 gallons Dowell J-170 D.W. blocking agent into Premier perforations. Held a 1300 psi back pressure after displacement.
4. Perforated w/1-3/8" jet at 2561, 2526, 2524, 2522, 2518, 2368, 2366, 2354, 2331, 2328, 2325, 2315, 2312, 2310, 2298, 2292, 2288, 2253, 2251.
5. Frac down 5-1/2 csg. w/50,000 gal. gelled water and 75,000# 20-40 sand. Pumped 25 ball sealers to complete seal of Premier. Overflushed with 10 BW. Actual rate injection 35.5 BPM @ 2700 lbs.
6. Shut in overnight.
7. Ran tubing and rods.
8. Pumped 27 BO and 13 BW/22-1/4 hours.

RECEIVED

JUN 28 1967

O. O. C.
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	J. F. Carnes	TITLE	District Production Engineer
		DATE	6-27-67
APPROVED BY	W. A. Gressett	TITLE	
CONDITIONS OF APPROVAL, IF ANY:			

JUN 30 1967