		-	
GTATE OF NEW MEXICO	·_ ·		Form C-104
ICAGY AND MINERALS DEPARTMENT	MOMINERALS DEPARTMENT		Revised 10-1-70
00 07 007100 0101110	P. O. BOX 2088		RECEIVED BY
	SARTA TE, RET STORE		
TRANSPORTER UNL	NEQUEST FOR ALLOWABLE O. C. D.		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator			
Marbob Energy Corpor	ation SI		
Addiess P.O. Drawer 217, Art	esia, N.M. 88210		
Reason(s) for filing (Check proper bo	a)	Other (Please explain)	
New Well	Change in Transporter ol: Cil Dry Ga		
Change in Ownership XX	Gasinghead Gas Conde		1/84
If change of ownership give name	$\frac{1}{2}$	I.H. 10 West, San Antoni	o. Texas 78213
and address of previous owner			
DESCRIPTION OF WELL AND	LEAFE	ormation Kind of Lee	se Lease No.
G.J. West Coop. Unit	Well No. Pool Name, Including F 28 Grbg Jackson		
Location	· · · · · · · · · · · · · · · · · · ·		4
Unit Letter;	1650 Feel From The South Lir	ne and990_Feet From	West
Line of Section 22 T.	mahip 175 Range	29E , NMPM, E	ddy County
Nora of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	15 Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghed Gas 📋 or Dry Gas 🗌	Address (Give address to which appr	
If well produces all or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	• • • • •		
	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · · ·
Designate Type of Completi	Oil Well Gas Well	New Well Washever Deepen	Plug Beck Same Res'v. Diff. Res'v
Designate Type of Comptet	Date Campl. Ready to Prod.	Tetel Depth	P.B.T.D.
Elevations (DF, AKB, RT., GR, esc.)	Name of Producing Formation	Top Oll/Ges Pay	Tubing Depth
Periorations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST H	OR ALLOWABLE (Test must be a able for this d	ifter recovery of total volume of load o epth or be for full 24 houre)	il and must be equal to or exceeding allow
OIL WELL Date Frist New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Tubing Pressure	Casing Pressure	Chote Size
Length of Test			Kee Co ou
Actual Prod. During Test	Oll-Bola.	Wgiet-Bble.	Gen-HCF A . O
L			- Re Vi,
GAS WELL		Bhis. Condensate/MMCF	Grevity of Condensate
Actual Frod. Test-MCF/D	Longih of Test	Bats. Consensator Mancr	
Teeting Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shot-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIAN	ILE		5 1984
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYleslie A. Clements	
·		TITLE Superviso	r District II
		This form is to to filed h	a compliance with RULE 1104.
- arala Turcolla		If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
(Signature) Production Clerk			
(Tule)			
10/3	0 /84 Jole)	Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	-	Separate Forme C-104 must be filed for each port in multipi-	