13 Mallie in the it 7520 Orig TD 3002 TX 280 - BX 703 10'ez77 mudded Grb - 2452' 1700.1500 81/2 "e 2157 Mudded Queen- 17 50 51/2" e 3154 ' w/ 50 5x SA - 2460 120-10-20) DOD 3214 OH 3154-3274 cut s/2"e 2528 + pulled Proposal: cmt 2000-2700' (mt 0-750) and which is consult - -. . .. • •

STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	X 2088	Form C-103 Revised 10-1-7
SANTA FU	SANTA FE, NEW	/ MEXICO 97501	La Industry Turce of Lange
U.S.G.S.			Sa. Indicate Type of Lease State X Fee
CAND OFFICE			5. State Oil & Gas Lease No.
			8514/89563/B/1266
SUNDRY N DO NOT USE THIS FORM FOR PROPASA USE "APPLICATION F	ADTICES AND REPORTS ON TO PERMIT - " (FORM C-101) FOR SU	I WELLS BACK TO A DIFFERENT RESERVOIR. CH. PROPUSALS.)	
	ornem. Injection		7. Unit Agreement Name G.J. West Coop Unit 8. Farm or Lease Name
. None of Operator Tenneco ∩il Company E & P	) v		6-Juest Cry Ut,
. Address of Operator			
6800 Park Ten Blvd., Suit	e 200 North, San Anto	onio, Texas /8213	40 10. Field and Pool, or Wildcat
, Location of Well	N N	2210	
UNIT LETTER F 2310	J FEET FROM THE N	LINE AND LOIU FEET F	Grayburg, Jackson
W	22 TOWNSHIP 17-S	RANGE 29-E NM	
			- UNIGHTHH
ANNAN ANN	15. Elevation (Show whether		12. County Eddy
	3552		·····
NOTICE OF INTE	-	Nature of Notice, Report or SUBSEQUE	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WORK	ALTERING CASING
TEMPORABILY AGANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	· [
	. [_]	OTHER	L_
OTHER			
7. Describe Proposed or Completed Operati work) SEE RULE 1103.	ions (Clearly state all pertinent de	tails, and give pertinent dates, includ	ling estimated date of starting any propose
Proposed Operations: Es	stimated Starting - 2/	26/82	
<ol> <li>Rig up pulling unit.</li> <li>Nipple down injection</li> </ol>	hoad	:	
3. Nipple up 5000 psi BC			
4. TIH with 2 3/8" tubir	ng and spot amount fro	om 2000' to 2700' to iso	plate perforated
interval and leave ce	ement across casing sh	noe at 2157'.	
5. TIH with 2 3/8" tubin	ig and spot cement fro	m /50' to the surfaces Iction casing already p	to isolate salt and
6. Leave heavy mud betwe		iceron casing arready pr	dirica.
7. Nipple down BOP's.		1. <b>M M</b> 2	
8. Erect P & A marker.	•		RECEIVED
9. Rig down pulling unit		ndition	
10. Clean up and grade lo	Cation to original co	FE	<b>B</b> 1 9 1982
	•		
			<b>O.</b> C. D.
		AR	TESIA, OFFICE
5. I hereby certify that the information abo	ve is true and complete to the best		TESIA, OFFICE
5. I hereby certify that the information above $\mathcal{P} = \mathcal{P} = $		of my knowledge and belief.	
5. I hereby certify that the information about 16420 Robert 9. Matu			
5. I hereby certify that the information about in the information about is the information about		of my knowledge and belief.	
S. I hereby certify that the information abo GNED Q. Mate		of my knowledge and belief.	

STATE OF NEW MEXICO						
ENERGY ANU MINERALS DEPAR		CONSERVA	TION DIVIS	ION		Form C-103
DISTRIBUTION	SA	P. O. BOX		01		Revised 10-1-78
TILE					5a, Indicato Type	
U.S.O.S.					State X	
OPERATOR					8514/89563/	
(DO NOT USE THIS FORM FOR	NDRY NOTICES AN	D REPORTS ON	WELLS	ESCRVOIR.		
OIL GAB WELL	отнкя. Inje	ection			7. Unit Agreemen G.J. West 8. Form or Lease	Coop Unit
Name of Operator Tenneco (il Company	E & P				GJ WEST 9. Well No.	,
Address of Operator 6800 Park Ten Blvd.	, Suite 200 Nor	rth, San Antor	nio, Texas	78213	40	
UNIT LETTERF	2310 FEET FR	OM THEN	LINE AND 2	310 FEET FROM		
•····	ECTION 22					
mmmmm		vation (Show whether			12. County	<i>}}}}))))))))</i>
		3552'	DF		Eddy	VIIIIII
	ck Appropriate Bo F INTENTION TO:	ox To Indicate N	ature of Notice		ner Data FREPORT OF:	
PERFORM REMEDIAL WORK	PL	UG AND ABANDON	REMEDIAL WORK		. –	ING CASING
TEMPORARILY ABANDON	<i>.</i>	ANGE PLANS	COMMENCE DRILLI		PLUG	AND ABANDONMENT
PULL OR ALTER CASING	C P		-			
OTHER		[]				
7. Describe Proposed or Complet	ed Operations (Clearly s	state all pertinent deta	ails, and give pertir	ent dates, including	estimated date of	starting any proposed
Proposed Operation	s: Estimated S	Starting - 2/3	26/82			
1. Rig up pulling	unit.		:			
2. Nipple down inj	ection head.					
3. Nipple up 5000 4. TIH with 2 3/8"	psi BOP's.	at amount from	m 2000' to 2	700' to isol	ate perforat	ted
interval and le	ave cement acr	nss casing sh	oe at 2157'.			
5. TIH with 2 3/8" water bearing z	tubing and spectrum ones. NOTE: 2	ot cement from 528' of produ	m 750' to th	e surfaces t already pul	o isolate sa led.	alt and
6. Leave heavy mud 7. Nipple down BOP	's.	c prugs.		۵	ECEIVED	
8. Erect P & A mar	·ker.	•			CULIVED	
9. Rig down pullir 10. Clean up and gr	ade location t	o original co	ndition.	FEE	1 9 1982	
				C	), C. D.	
•				ARTE	SIA, OFFICE	
6. I hereby certify that the inform	nation above is true and	complete to the best	of my knowledge an	d belief.		
sicher Robert 9.1	Mather	Pr	oduction Eng	ineering Sup	ervisor	2/17/83
	<u></u>					
PPROVED BY		YIYLE			DATE	
CONDITIONS OF APPROVAL, IF	ANYI					

	OIL CONSERVATIO		
DISTRIBUTION	P. O. BOX 208		Form C-103 - Revised 10-1-7
SANTA FE	SANTA FE, NEW ME		K641260 10-1-7
FILE			5a. Indicato Type of Lease
U.S.G.S.			State X Fce
OPERATOR			5. State Oil & Gas Lease No.
			8514/89563/B/1266
SUNDRY NO USE THIS FORM FOR PROPOSAL	DTICES AND REPORTS ON WELL TO DRILL OR TO DEEPEN OR PLUG BACK TO IN PERMIT	S a different reservoir. DSALS.)	7. Unit Agreement Name
	THER. Injection		G.J. West Coop Unit
Name of Operator Tenneco ^il Company E & P			6-J West Coop LU, 9. Well No.
Address of Operator 6890 Park Ten Blvd., Suite	e 200 North, San Antonio,	Texas 78213	40 10. Field and Pool, or Wildcat
Location of Well UNIT LETTER F 2310	FEET FROM THE N LI	E AND 2310 PEET FRO	
THE WLINE, SECTION	22 TOWNSHIP 17-S	RANGE 29-E NMPI	• ())))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF, R		12. County
//////////////////////////////////////	15. Elevation (Show whether Dr. R 3759 OF		Eddy
NOTICE OF INTER	opriate Box To Indicate Nature NTION TO:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REM		ALTERING CASING
TEMPORARILY ABANDON		MENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	NG TEST AND CEMENT JOB	· [
		THER	
OTHER			
7, Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, a	nd give pertinent dates, includi	ng estimated date of starting any propos
Proposed Operations: Es	timated Starting - 2/26/8	2	
<ol> <li>Rig up pulling unit.</li> <li>Nipple down injection</li> </ol>	head	•	
3. Nipple up 5000 psi B0			
4 TIH with 2 3/8" tubin	ig and spot amount from 20	00' to 2700' to iso	late perforated
intorval and leave ce	ment across casing shoe a	t 215/'.	
5 TIH with 2 3/8" tubin	ig and spot cement from 75 NOTE: 2528' of productio	0' to the surfaces	to isolate salt and . 111ed.
6. Leave heavy mud betwe	en cement plugs.		
7. Nipple down BOP's.		Ð	ECEIVED
8. Erect P & A marker.	-	N	
9. Rig down pulling unit	cation to original condit	rion. FEB	1 9 1982
10. Clean up and grade lo			. C. D.
10. Clean up and grade lo	•	0	
10. Clean up and grade lo	•		SIA, OFFICE
	ve is true and complete to the best of my	ARTE	
10. Clean up and grade to 		ARTE knowledge and belief.	SIA, OFFICE
		ARTE	SIA, OFFICE
		ARTE knowledge and belief.	SIA, OFFICE

Plat a M	aller	Production Engi	neering Supervisor	2/17/83
18. I hereby certify that the informatio	A	Production Engi	nooning Superviso	r lialaa
16. I hereby certify that the information		to heat of my knowledge and	ARTESIA, OFF	CE
	•		<b>O</b> . C. D.	
7. Nipple down BOP's 8. Erect P & A marke 9. Rig down pulling 10. Clean up and grad	r. unit.	l condition.	FEB 1 9 19	
interval and leave 5. TIH with 2 3/8" to water bearing zone 6. Leave heavy mud be	tion head. i BOP's. ubing and spot amount e cement across casin ubing and spot cement es. NOTE: 2528' of p etween cement plugs.	g shoe at 2157 . from 750' to the	surfaces to isola already pulled.	
work) SEE RULE 1103.	Estimated Starting			
OTHER	Describione (Clearly state all nertin	ent details, and give pertine	ut dates, including estimated	date of starting any propos
PERFORM REMEDIAL WORK	PLUG AND ABANDO Change plans	COMMENCE DRILLING CASING TEST AND CE	<u>7</u> 71	PLUG AND ABANDONMENT
	Appropriate Box To Indic NTENTION TO:		Report or Other Data SUBSEQUENT REPOR	ALTERING CASING
		heiher DF, RT, GR, eic.)	Eddy	
THE UINE, SECTI	TON 22 TOWNSHIP		Енмрм.	
-	2310 FEET FROM THEN			urg, Jackson
6870 Park Ten Blvd., S	Suite 200 North, San /	Antonio, Texas 78		and Pool, or Wildcat
Name of Operator Tenneco ^il Company E	& P		5 - J 9. Well No	West Corp 11/
OIL GAB	OTHER. Injection		G.J. 1	West Coop Unit
DO NOT USE THIS FORM FOR THO	ANDTICES AND REPORTS	SON WELLS PLUG BACK TO A DIFFERENT RE OR SUCH PROPOSALS.)	SERVOIR.	greement Name
LAND OFFICE OPERATOR	j 			11 & Gas Lease No. 9563/B/1266
FILE U.2.G.8,			State	
SANTA FE		NEW MEXICO 97501		Revised 10-1-7
DISTRIBUTION	P.O.	. BOX 2088		Form C-103

STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE U.S.G.S.	Sa, Indicate Type of Lease State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	8514/89563/B/1266
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
и он сла отнев. Injection	G.J. West Coop Unit
2. Name of Operator Tenneco ^il Company E & P	6-J West Good W.
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213	9. Well No. 40
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER F 2310 FEET FROM THE N LINE AND 2310 FEET FROM	Gravburg, Jackson
THEW LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy
The Check Appropriate Box To Indicate Nature of Notice, Report or Of	
NOTICE OF INTENTION TO:	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	L
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
Work) SEE RULE 1103.	
Proposed Operations: Estimated Starting - 2/26/82	
<ol> <li>Rig up pulling unit.</li> <li>Nipple down injection head.</li> </ol>	
<ol> <li>3. Nipple up 5000 psi BOP's.</li> <li>4. TIH with 2 3/8" tubing and spot amount from 2000' to 2700' to iso</li> </ol>	late perforated
interval and leave cement across casing shoe at 215/'.	
5. TIH with 2 3/8" tubing and spot cement from 750' to the surfaces water bearing zones. NOTE: 2528' of production casing already pu	lled.
6. Leave heavy mud between cement plugs.	©EIVED
8. Erect P & A marker.	
9. Rig down pulling unit. 10. Clean up and grade location to original condition. <b>FEB</b>	1 9 1982
<b>O</b> .	<b>C</b> . D.
ARTES	A, OFFICE
16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Robert a. Matter Production Engineering Su	pervisor <u>2/17/83</u>
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	