

23-52
11-11-11
11-11-11

21-11-11

Orig TD 3002'

TX 280 - BX 703

750
6-50

10'' e 277 mudded

Grb - 2452'

8 1/2'' e 2157 mudded

Queen - 1750

1700-1800

5 1/2'' e 3154' w/ 50 SX

SA - 2460

DOD 3274 OH 3154-3274

1500-1600

Cut 5 1/2'' e 2528 + pulled

Proposal: cmt 3000'-2700'

cmt 0-750'

cmt 1000-1100'

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8514/89563/B/1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company E & P ✓		G.J. West Coop Unit
3. Address of Operator		9. Well No.
6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		40
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F, 2310 FEET FROM THE N LINE AND 2310 FEET FROM		Grayburg, Jackson
THE W LINE, SECTION 22, TOWNSHIP 17-S, RANGE 29-E, N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3552 DF		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Proposed Operations: Estimated Starting - 2/26/82

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. TIH with 2 3/8" tubing and spot amount from 2000' to 2700' to isolate perforated interval and leave cement across casing shoe at 2157'.
5. TIH with 2 3/8" tubing and spot cement from 750' to the surfaces to isolate salt and water bearing zones. NOTE: 2528' of production casing already pulled.
6. Leave heavy mud between cement plugs.
7. Nipple down BOP's.
8. Erect P & A marker.
9. Rig down pulling unit.
10. Clean up and grade location to original condition.

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FEB 19 1982

O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathew TITLE Production Engineering Supervisor DATE 2/17/82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8514/89563/B/1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tenneco Oil Company E & P.		G-J West Coop Unit
3. Address of Operator		9. Well No.
6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		40
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F, 2310 FEET FROM THE N LINE AND 2310 FEET FROM		Grayburg, Jackson
THE W LINE, SECTION 22 TOWNSHIP 17-S RANGE 29-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3552' DF		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting - 2/26/82

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. TIH with 2 3/8" tubing and spot amount from 2000' to 2700' to isolate perforated interval and leave cement across casing shoe at 2157'.
5. TIH with 2 3/8" tubing and spot cement from 750' to the surfaces to isolate salt and water bearing zones. NOTE: 2528' of production casing already pulled.
6. Leave heavy mud between cement plugs.
7. Nipple down BOP's.
8. Erect P & A marker.
9. Rig down pulling unit.
10. Clean up and grade location to original condition.

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O. C. D.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert A. Mathew TITLE Production Engineering Supervisor DATE 2/17/82

APPROVED BY _____ TITLE _____ DATE _____

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SANTA FE, NEW MEXICO 87501

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8514/89563/B/1266	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name G.J. West Coop Unit
2. Name of Operator Tenneco Oil Company E & P		8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		9. Well No. 40
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM THE <u>W</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> NMPM.		10. Field and Pool, or Wildcat Grayburg, Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 3550' DF		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Operations: Estimated Starting - 2/26/82

1. Rig up pulling unit.
2. Nipple down injection head.
3. Nipple up 5000 psi BOP's.
4. TIH with 2 3/8" tubing and spot amount from 2000' to 2700' to isolate perforated interval and leave cement across casing shoe at 2157'.
5. TIH with 2 3/8" tubing and spot cement from 750' to the surfaces to isolate salt and water bearing zones. NOTE: 2528' of production casing already pulled.
6. Leave heavy mud between cement plugs.
7. Nipple down BOP's.
8. Erect P & A marker.
9. Rig down pulling unit.
10. Clean up and grade location to original condition.

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O. C. D.
ARTESIA, OFFICE

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SIGNED Robert A. Mathew TITLE Production Engineering Supervisor DATE 2/17/83

APPROVED BY _____ TITLE _____ DATE _____

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS
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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name G.J. West Coop Unit
2. Name of Operator Tenneco Oil Company E & P	8. Farm or Lease Name G-J West Coop Unit
3. Address of Operator 6870 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213	9. Well No. 40
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM THE <u>W</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Grayburg, Jackson
15. Elevation (Show whether DF, RT, GR, etc.) 1550' DF	12. County Eddy

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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9. Rig down pulling unit.
10. Clean up and grade location to original condition.

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ARTESIA, OFFICE

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SIGNED Robert A. Mathew TITLE Production Engineering Supervisor DATE 2/17/82

APPROVED BY _____ TITLE _____ DATE _____

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15. Elevation (Show whether DF, RT, GR, etc.) 2552' DF		12. County Eddy

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APPROVED BY _____ TITLE _____ DATE _____

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