	NO. OF COPIES RECEIVED			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL C	SAS
	}			
	OPERATOR C			
1.	PRORATION OFFICE		<b>O</b> CT 5	1966
••	Operator			
	Tenneco Oll Company			
	Aidress			
	P. O. Box 1031 Midland, Texas			
	Reason(s) for filing (Check proper box)		Other (Please explain)	t.
	New Well	Change in Transporter of: Oil Dry Ga	Che gas lions	- 1 tanka
	Recompletion	Casinghead Gas 🖌 Conder		The from source + 1
			issue - Change wears	- 1 cana
	If change of ownership give name		·	-
	and address of previous owner	······································		
И.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name - I West Coop.		me, Including Formation	Kind of Lease B-1266
	Grayburg Jackson W. U	nit 40 Gma	yburg Jackson	State, Federal or Fee State
	Location			
	Unit Letter F ; 2	310 Feet From The north Lin	e and2310 Feet From "	TheWest
	Line of Section 22 Tow	nship 17-S Range	29-Е , МРМ, Ес	dy County
			-	
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nume of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	1			
Texas New Mexico Pipeline Co.       Box 1510 Midland, Texas         Nume of Authorized Transporter of Casinghead Gas x       or Dry Gas Address (Give address to which approved composed for the second				xas yed copy of this form is to be sent)
	オージー ふないく しぼう シー・ショル しゅんしんてい		Rm B-2, Phillips Pet	
	Phillips Pet. Co.	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	в 28 17-5 29-Е	xNax Yes	
	······································			
IV.	If this production is commingled wit COMPLETION DATA	n that from any other lease or pool,	give comminging order number.	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Élevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
			-	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
•••	OIL WELL	able for this de	pth or be for full 24 hours)	6
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
		Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During Test	OII-BEIS.	Waldi - Daroi	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
* * *	CERTIFICATE OF COMPENINGE		0.07 1 7 1000	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 0CT 1 3 1966	
			av W.a. Gressett	
			TITLEOIL AND GAS INSPECTOR	
	$\gamma + \alpha$		This form is to be filed in compliance with RULE 1104.	
	Al anne J. F. Carnes		If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well this form must be accompanied by a tabulation of the deviation	
	Dist. Prod. Eng. (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	Sept. 28, 1966		Fill out only Sections I II III and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
	a f		Separate Forms C-104 mus completed wells.	t De mied for each pool in multiply.